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NEW MEXICO OIL CONSERVATION COMMISSION
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FEB 11 1980

O. C. D.

30-015-23178

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
LG - 4215

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "AC" Com.
c. Name of Operator Anadarko Production Company		9. Well No. 1
d. Location of Well P. O. Box 67, Loco Hills, New Mexico 88255		10. Field and Pool, or Without X Undesignated North Turkey Track Morrow
e. Well Location UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE 660 East 35 TWP. 18S RGE. 28E NM2M		12. County Eddy
19. Proposed Depth 11,300'		13A. Formation Morrow
21A. Kind & Status Plug, Bond Blanket		21B. Drilling Contractor Warton Drilling Co.
22. Approx. Date Work will start March 1, 1980		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0#	340'	350	Circulate
12-1/4"	8-5/8"	24.0#	2650'		
12-1/4"	8-5/8"	32.0#	2650'-3200'	1000	1200'
7-7/8"	4-1/2"	11.6#	11,300'	1000	8200'

1. Rig up rotary tools.
 2. Drill approximately 340'; set and cement 13-3/8" casing; install 12" Shaffer Type B Hydraulic Blowout Preventor & test prior to drilling cement plug.
 3. Drill to approximately 3200'; set and cement 8-5/8" casing with 1000 sacks cement to cover Fren-Seven Rivers Zone. Install GK Hydril (3000# BOP).
 4. Drill to approximately 11,300'; run Open Hole logs and possibly one or more Drill Stem Tests; set and cement 4-1/2" casing with 1000 sacks to cover any productive zones encountered.
 5. Perforate Morrow, treat if necessary.
 6. Equip well for production.
 7. Place well on production.
- Note: Gas has not been dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 5-12-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry E. Fuchler Title Area Supervisor Date January 30, 1980
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 12 1980

CONDITIONS OF APPROVAL, IF ANY: