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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAR 26 1980

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG - 4215

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Anadarko Production Company

6. Farm or Lease Name: State "AC" Com.

3. Address of Operator: P. O. Box 67, Loco Hills, New Mexico 88255

9. Well No.: 1

4. Location of Well: UNIT LETTER H, 2310 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 18S RANGE 28E NMPM.

10. Field and Pool, or Wildcat: North Turkey Track Morrow

15. Elevation (Show whether DF, RT, GR, etc.): 3444' GL

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER Spud, set surface & intermediate casing [X]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING PROGRAM

Hole Size	Size of Csg.	Weight per ft.	Setting Depth	Sx Cmt	Est. Top
17-1/2"	13-3/8"	48.0#	355'KB	350	Circ.
12-1/4"	8-5/8"	32.0#	0' - 48'KB		
12-1/4"	8-5/8"	24.0#	48' - 2262'KB		
12-1/4"	8-5/8"	32.0#	2262' - 3232'KB	1000	CT-690'KB

1. Rigged up Rotary Tools.
2. Spudded 17½" hole @ 9:30 A.M. 3-13-80. Did not lose circulation.
3. Drilled to 356' KB. Ran 8 joints (343') 13-3/8", 48#, H-40 csg; set csg shoe @ 355' KB. Halliburton cemented w/350 sx Class C w/2% CaCL. PD @ 9:50 PM 3-13-80. Circ 65 sx to pit.
4. WOC 30 hours. Installed 12" Shaffer Type B Hydraulic BOP & tested casing to 1200 psi prior to drilling plug. Held O. K.
5. Drilled 12¼" hole to 3235'. Attempt to run Open Hole logs was unsuccessful.
6. Ran 79 jts (3269') 8-5/8" 24# & 32#, K-55, 8 Rd ST&C csg w/csg shoe @ 3232' KB. Halliburton cemented w/800 sx Class C 50/50 Posmix w/2% gel & 6#/salt/sx & tailed in w/200 sx Class C w/2% CaCL. PD @ 2:05 PM 3-23-80. WOC 32 hours. Bennett Wireline Co. found CT @ 690' KB,
7. Installed 10" GK Hydrill & 3000# BOP. Drilled out casing shoe with 7-7/8" bit.

Note: Notified Bill Gressett with N. M. O. C. C. prior to running & cementing 8-5/8" csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry E. Buckles TITLE: Area Supervisor DATE: March 25, 1980

APPROVED BY: W. A. Gressett TITLE: SUPERVISOR, DISTRICT II DATE: MAR 28 1980

CONDITIONS OF APPROVAL, IF ANY: