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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE INSTRUCTIONS FOR WELLS IN FORM C-101, FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
**Anadarko Production Company**

3. Address  
**P. O. Box 67, Loco Hills, New Mexico 88255**

4. Location  
Well Letter **H** **2310** FEET FROM THE **North** LINE AND **660** FEET FROM  
**East** LINE, SECTION **35** TOWNSHIP **18S** RANGE **28E** NMPM.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**LG - 4215**

7. Unit Agreement Name

8. Farm or Lease Name  
**State "AC" Com.**

9. Well No.  
**1**

10. Field and Pool, or Valued  
**North Turkey Track Morrow**

12. County  
**Eddy**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

12. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit. Ran bit & casing scraper on 2-3/8" tubing.
2. Circulated 3% KCL water with bactericide, corrosion inhibitor and defoamer (packer fluid - 8.57#/gal) from 10,985' to surface.
3. Hydrotested in hole with Vann tubing-conveyed guns on 349 joints of 2-3/8", N-80, 4.7#, condition A tubing. Mechanical tubing release @ 10,857', Baker Lok-set packer with vent assembly @ 10,845 & ON-OFF tool with 1.81 profile nipple @ 10,840'.
4. Dropped detonating bar and perforated 10,871'-73' (3 holes) and 10,875'-88' (27 holes); GTS = 2 minutes.
5. Flow-tested 3 hours on 3/4" choke @ 200 psig = 3000 MCFPD. Flow-tested 1/2 hour on 18/64" choke @ 1500 psig = 2850 MCFPD. After 18 hours, flow-tested 1 hour on 19/64" choke @ 1500 psig = 3200 MCFPD. Flow-tested 2 1/2 hours on 3/4" choke @ 250 psig = 3600 MCFPD. Shut well in.
6. After 91 hours and 20 minutes, Otis Engineering ran 5-point test - copy attached. Copy of Logs and Deviation Survey also enclosed.
7. Shut well in - wait on pipeline connection.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gussert* TITLE Area Supervisor DATE May 16, 1980

APPROVED BY *W. A. Gussert* TITLE SUPERVISOR, DISTRICT M DATE MAY 20 1980

ALL SIGNATURES OF APPROVAL, IF ANY: