

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2 ✓
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L G - 4215

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Anadarko Production Company
3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well
UNIT LETTER **H** LOCATED **2310** FEET FROM THE **North** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **35** TWP. **18S** RGE. **28E** NMPM

RECEIVED

JUN 12 1980

7. Unit Agreement Name
8. Farm or Lease Name
State "AC" Com.
9. Well No.
1
10. Field and Pool, or Wildcat
North Turkey Track Morrow

11. Date Spudded
3-13-80
16. Date T.D. Reached
4-14-80
17. Date Compl. (Ready to Prod.)
5-11-80
18. Elevations (DF, RKB, RT, GR, etc.)
3444' GL
19. Elev. Casinghead
3443'
20. Total Depth
11,150
21. Plug Back T.D.
11,052
22. If Multiple Compl., How Many
1
23. Intervals Drilled By
X
24. Producing Interval(s), of this completion - Top, Bottom, Name
10,871-10,888 - Morrow Clastics
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
GR-CNL-FDC Log, GR-Dual Laterolog-MSFL & Cement Bond Log.
27. Was Well Cored
No
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	355' KB	17-1/2"	350 sx - Circ	None
8-5/8"	32# & 24#	3,232' KB	12-1/4"	1000 sx - CT - 690' KB	None
4-1/2"	11.6#	11,149' KB	7-7/8"	700 sx - CT - 8100' KB	None

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2-3/8" 10,890' 10,845'

31. Perforation Record (Interval, size and number)
10,871-73 (3 holes)
10,875-88 (27 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
5-7-80
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut In
Date of Test
5-12-80
Hours Tested
1
Choke Size
12/64"
Prod'n. For Test Period
0.99
Oil - Bbl.
87
Gas - MCF
0
Water - Bbl.
87,879:1
Flow Tubing Press.
2200
Casing Pressure
0
Calculated 24-Hour Rate
23.8
Oil - Bbl.
2101
Gas - MCF
0
Water - Bbl.
56° Est.

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be Sold to El Paso Natural Gas Company
Test Witnessed By
Ozie Farris

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Jerry E. Auchter** TITLE **Area Supervisor** DATE **June 11, 1980**