

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator Anadarko Production Company ✓		RECEIVED JUN 12 1980 O. C. D. ARTESIA, OFFICE
Address P. O. Box 67, Loco Hills, New Mexico 88255		
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE			
Lease Name State "AC" Com.	Well No. 1 Pool Name, including Formation North Turkey Track Morrow	Kind of Lease State, 1111111111	Lease No. LG - 421
Location Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line of Section 35 Township 18S Range 28E , NMPM, Eddy County			

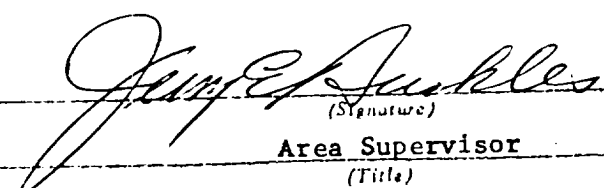
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil ☐ or Condensate ☒ U P G, Inc. (United Peoples Gas)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 66, Liberal, Kansas 67901	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Ilano Inc.	Address (Give address to which approved copy of this form is to be sent) Drawer 1320 Hobbs New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit H Sec. 35 Twp. 18S Rge. 28E	Is gas actually connected? no yes When 8-20-80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Drill. Re-drill ☐		
Date Spudded 3 - 13 - 80	Date Compl. Ready to Prod. 5 - 11 - 80	Total Depth 11,150'	P.B.T.D. 11,052'
Elevations (DF, RKB, RT, GR, etc.) 3444' GL	Name of Producing Formation Morrow Clastics	Top Oil/Gas Pay 10,871'	Tubing Depth 10,890'
Perforations 10,871-73 (3 holes) 10,875-88 (27 holes)			Depth Casing Shoe 11,149' KB
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	355' KB	350 - Circ.
12-1/4"	8-5/8"	3232' KB	1000 - CT @ 690' KB
7-7/8"	4-1/2"	11149' KB	700 - CT @ 8100'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 5-12-80 1406 2709	Length of Test 1 Hour	Bbls. Condensate/MMCF 10/MMCF	Gravity of Condensate 56° Est.
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 2820 D Wt.	Casing Pressure (Shut-in) 0	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature) Area Supervisor (Title) June 11, 1980 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED AUG 26 1980	
BY W. A. Gressett	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tribulation of the original tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	