		]							
	DISTILIUUTION		CONSURVATION COMP. JON	Form C-104 Supersedrs Uld C-104 and C-1					
	FILE			Effective 1-1-65					
	U.S.G.S. AUTHORIENTOBYRANSPORT OIL AND NATURAL GAS			GAS					
	TRANSPORTER OIL V AUG 12 1985								
_		O. C. D. Apresia, OFFICE							
1.		Aricsia, Oriec							
	Anadarko Petroleum Corporation								
	P. O. Box 2497 Midland, Texas 79702								
	Keason(s) for filing (Check proper box)     Other (Piease explain)       New Well     Change in Transporter of:   Change in Ownership Effective:								
	Recompletion			1.1985					
	Change in Ownership X	Casinghead Gas Conde.							
	If change of ownership give name and address of previous owner	Anadarko Production Com	pany, P. O. Box 2497, Mi	dland, Texas 79702					
П.	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including F		2000					
	State "AC" Com	1 Turkey Track	Morrow, No. (Gas) State, Federa	l cr Fee State LG 4215					
	Unit Letter H ; 2310	) Fact From The North 14	ne and 660 Feet From	The East					
		wiship 18S Bange	28E , NMPM,	Eddy County					
		TER OF OIL AND NATURAL GA	15						
21.	Nome of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro						
	United Peoples Gas, In Name of Authorized Transporter of Cas		P.O. Box 108, Shrevepo						
	Llano, Inc.		P.O. Box 1320, Hobbs,						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 35 18S 28E	Is gas actually connected? When Yes	NA					
		th that from any other lease or pool,	give commingling order number:						
<b>v</b> .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'r. Dill. Res'w.					
	Designate Type of Completio	<u> </u>	Total Depth	I P.B.T.D.					
	Date Spudded	Date Compl. Ready to Prod.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
	Periorations	<u> </u>		Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
ļ				9-6-85					
				Qp. name chy.					
ł			I	and must be coual to or exceed top allow					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL   Producing Method (Flow, pump, gas lift, etc.)								
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibm, pump, gus)						
ł	Length of Test	Tubing Pressue	Cosing Preseure	Choke Size					
	Actual Pred. During Test	C11-Bbls.	Water-Bbls.	Gos-MCF					
	GAS WELL								
ſ	Actual Frod. Test-MCF/D	Length of Test	Ebis. Condensate/AMCF	Gravity of Condensate					
$\left  \right $	Trating Mathed (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Fressure (Sbot-in)	Choke Size					
ן ז. נ	CERTIFICATE OF COMPLIANC	E		TION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED AUG 26 1985						
						(D, D)		This form is to be filed in a	compliance with RULE 1104.
					_	Frehr	andren	If this is a request for allowable for a newly drilled or desperied	
(Signature) Sr. Administrative Specialist (Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
					•	July 24, 198		Fill out only Sections I, 11, 111, and VI to change of condition well name or number, or transporter, or other such change of condition fer crate Forms C-164 must be filed for each pool in multiply	
	••	·	I Seisste Forme C-104 mus	t be illed for each pool in multiply					