State of New Mexico Submit 5 Copies
Appropriate District Office
DISTRICT 1 APR 27 198 Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Revised 1-1-89 See Instructions at Bottom of Page

O. E. D. DISTRICT II
P.O. Drawer DD, Arteria, NM 88216 GFRCE

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	
1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTH TO TRANSPORT OIL AND NATURA	HORIZATION AL GAS
Operator	Well API No.
Anadarko Petroleum Corporation	30-015-23178
Address P.O. Drawer 130, Artesia, New Mexico 88211	
Reason(s) for Filing (Check proper box) Other (Please	ase explain)
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Operator Casinghead Gas Condensate	

Lease Name State "AC" Com. Well No. 1 Pool Name, Including Formation Turkey Tk. Morrow, No. State, Federation Lease Le	
II. DESCRIPTION OF WELL AND LEASE Lease Name State "AC" Com. Well No. Pool Name, Including Formation Gas Kind of Lease Lease State, Federation Light L	
Lease Name Well No. Pool Name, Including Formation Gas State AC Com. 1 Turkey Tk. Morrow, No. State, Federation LG-4	
Location	e No. 4215
Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East	Line
Section 35 Township 18S Range 28E , NMPM, Eddy	County

Name of Authorized Transporter of Oil		or Coade	meste [X	Address (Giv	e address to wh	uch approved 	copy of this for	Tr.	7520/
Name of Authorized Transporter of Casing Llano, Inc.	head Gas		or Dry C	Gas X	Address (Giv P.O. b	e address to who ox 1320	, Hobb	s, N.M	orm is to be se	14 0
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 35	Twp. 18S	Rge. 28E	is gas actuali Ye		When	7 8/20/8	0	
If this production is commingled with that in IV. COMPLETION DATA	rom any oth	ier lease of				·			15 5 1	big n. di
Designate Type of Completion	- (X)	Oil Wel	11 G	ias Well	New Well	Workover	Deepen	<u> </u>	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
	J				 _			Depth Casir	ng Shoe	

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Postulation	last of the second	Tubing Depar
Perforations			Depth Casing Shoe
	TUBING, CASING A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
			5-5-89
			shy LT: UPG
W TEST DATA AND DEOL	EST FOR ALLOWARIE		

V. TEST DATA AND REQUEST FOR ALL ust be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

44/26/89

Signature Jerry Buckles Supervisor Title Printed Name

(505)748 - 3368Telephone No.

OIL CONSERVATION DIVISION

APR 2 8 1989 Date Approved ___ Original Signed By Mike Williams

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.