

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 12 1992

WELL API NO.

30-015-23178

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM LG-4215

7. Lease Name or Unit Agreement Name

New Mexico State "AC" Com.

8. Well No.

1

9. Pool name or Wildcat

North Turkey Track Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0130

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line

Section 35 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3444' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Add additional Morrow perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Shut well in overnight to allow well to kill itself.
2. Run Baker FWV equalizing valve on slick line to 10,845' & set in 1.81" profile nipple using lubricator w/pack off.
3. MIRUPU. Separate tbq from bottom hole assembly. Pull tbq up hole to 10,790'.
4. Spot 1 bbl of 7½% Acetic acid 10,790' to 10,725'. TOH w/tbg.
5. TIH w/Vann Gun system.
6. RU Wireline Co & run GR/CCL log & spot perforating guns 10,746' to 10,765' & 10,766' to 10,768'.
7. Run line to pit for clean up. Light flare bucket.
8. Drop detonating bar to fire Vann gun to perforate Morrow 10,746' to 10,765' & 10,766' to 10,768' (4 JSPF w/90° phase).
9. Open up well to pit. Put gas down sales line both zones commingled downhole.
10. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Braswell*

TITLE Field Foreman

DATE 11-12-92

TYPE OR PRINT NAME Mike Braswell

TELEPHONE NO. 677-2411

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 16 1992