

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-23178

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-4215

7. Lease Name or Unit Agreement Name

State "AC" Com

8. Well No.

1

9. Pool name or Wildcat

Undesignated Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

OCT 27 '94

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

C. C. D.

2. Name of Operator

ARTESIA, OFFICE

Anadarko Petroleum Corporation

000806

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0130

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line

Section

35

Township

18S

Range

28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3444' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing repair and recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU and TOH with tbg.

2. WIH with pker and RBP. Test casing and found small leak at 6380'.

3. Set CIBP at 10648' to isolate Morrow Formation.

4. Perforated 4 squeeze holes 6550'. WIH with pker.

5. Cemented out squeeze holes and up behind 4½" casing with 400 sx Class C cement with 6#/sx salt and tailed in with 200 sx Class C with 5/10 of 1½ Halad 322. Ran temp survey and found CT @ 3150' from surface. TOH with pker.

6. WIH with bit and drilled out cement to CIBP @ 10648'. TOH.

7. WIH with Vannsystem on 2 3/8" tbg. Set pker and perforated Atoka from 10,312' to 10,333'. Turned well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Braswell

TITLE

Field Foreman

DATE

10/27/94

TYPE OR PRINT NAME

Mike Braswell

677-2411
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

TITLE

DATE

NOV 10 1994

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: