

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-23178

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-4215

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☒ OTHER ☐

2. Name of Operator
Anadarko Petroleum Corporation 000806 ARTESIA OFFICE

3. Address of Operator
PO Drawer 130, Artesia, NM 88211-0130

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line
Section 35 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 3-13-80 11. Date T.D. Reached 4-14-80 12. Date Compl. (Ready to Prod.) 10-26-94

13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 11,150 16. Plug Back T.D. 10,648 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
10312' to 10333' Atoka

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
None on this recompletion

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	355'	17 1/2"	350 sx - Circ	None
8 5/8"	32 & 24#	3232'	12 1/2"	1000 sx - CT-690'	None
4 1/2"	11.6#	11,149'	7 7/8"	700 sx - CT-8100'	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10210'	10210'

26. Perforation record (interval, size, and number)
10,312-33 (84 holes - .40 dia)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 10-26-94 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 10-26-94 Hours Tested 2 Choke Size 3/4" Prod'n For Test Period Oil - Bbl. 2 Gas - MCF 290 Water - Bbl. 4 Gas - Oil Ratio 145000-1

Flow Tubing Press. 310# Casing Pressure 0# Calculated 24-Hour Rate Oil - Bbl. 24 Gas - MCF 3480 Water - Bbl. 48 Oil Gravity - API - (Corr.) 57.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mike Braswell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Braswell Printed Name Mike Braswell Title Field Foreman Date 10-27-94