

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-23178

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-4215

7. Lease Name or Unit Agreement Name

State "AC" Com

8. Well No.

1

9. Pool name or Wildcat 86500

Turkey Track Morrow, North (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0-30

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line

Section 35

Township 18S

Range 28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3444' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Return to Morrow perms ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Anadarko abandoned the Morrow and recompleted this well in the Atoka on 10/26/94. The Atoka is now depleted. We plan to drill out the CIBP that is isolating the Morrow perms and retest the Morrow for further gas sales.

1. RUPU. Install BOP. TOH with pker.
2. GIH and drill out CIBP at 10,648'. TOH.
3. GIH with straddle pkers and set lower pker at approximately 10,650' to produce Morrow perms 10,746' to 10,888' with upper pker in the tbg string to be set at approximately 10,200' to isolate Atoka perms at 10,312' to 10,333'.
4. Return Morrow perms to gas sales if still productive.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Braswell

TITLE

Field Foreman

DATE 11-22-94
505) 677-2411

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

NOV 24 1994

CONDITIONS OF APPROVAL, IF ANY: