

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23178
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-4215
7. Lease Name or Unit Agreement Name State "AC" Com
8. Well No. 1
9. Pool name or Wildcat 86500 Turkey Track Morrow, North (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Petroleum Corporation 000817
3. Address of Operator PO Box 130, Artesia, NM 88211-0130
4. Well Location Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line Section 35 Township 18S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Returned to Morrow perfs <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Anadarko abandoned the Morrow and recompleted this well in the Atoka on 10-26-94. The Atoka depleted quickly. We drilled out the CIBP that was isolating the Morrow perfs and returned the Morrow back to gas sales.

1. RUPU. Installed BOP. TOH with pker.
2. WIN and drilled out the CIBP at 10,648'. TOH.
3. WIH with straddle pkers and set lower pker at 10,648' to produce Morrow perfs 10,746' to 10,888' with upper pker in the tbg string at 10,209' to isolate Atoka perfs at 10,312' to 10,333'.
4. Swabbed in well and tested at 20 MCFPD. We expect well to improve as it cleans up.

RECEIVED
MAY 23 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 05-15-95
Mike Braswell (505) 677-2411
TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DATE MAY 23 1995
DISTRICT II SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: