

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

N MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 20 1980

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Dowell MV	
9. Well No. 1 2	
10. Field and Pool, or Wildcat Und. Atoka-Yeso	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS (SEE INSTRUCTIONS)
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th Street - Artesia, NM 88210		
Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18S RANGE 26E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3367' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set Prod csg, perf and treat <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3160' - Ran 80 joints of 4½" 11.6# and 10.5# J-55 casing as follows:
15 joints 11.6# (492'); 65 joints of 10.5# (2655') (Total 3147') of casing
set at 3147'. 1-float shoe at 3147' & centralizerd. Cemented w/375 sacks
of Class C cement, 5/10% CFR-2, 2/10% Halad-22. Pumped plug to 678', plug
stopped, unable to free. WIH w/3-7/8" bit, scraper and DC's. Cleaned out
to 3147'. Ran CBL and found top of cement at 1400'. WIH shot 2 squeeze
holes at 1375'. Set RTTS at 1149' and cemented w/150 sacks Class C cement.
PD 4:00 PM 3-10-80. Cement circulated 10 sacks to surface. WOC and tested
to 2500#, held OK:

TD 3160'; PBTD 3147'. WIH w/Steel Strip Carrier gun and perforated
2716-2969' w/29 .34" holes in 2 stages. 1st Stage: 2721, 2735, 2743, 2788,
2976, 2805, 2844, 2852, 2865, 2873, 2937, 2943, 2957. (13 holes). 2nd Stage:
2716, 2731, 2741, 2785, 2793, 2800, 2808, 2842, 2849½, 2861, 2870, 2877½,
2931, 2940, 2947 & 2969'. (Total 16 holes) Total 29 holes. 1-shot at each
depth. Sand Frac'd perforations w/3000 gallons regular acid, 60000 gallons
treated water, 95000# sand, 75000# 20-40 sand and 20000# 100 mesh.
Installing pumping equipment to recover load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED <u>Christine Imbrun</u>	TITLE <u>Geol. Secty.</u>	DATE <u>3-20-80</u>
ED <u>W.A. Gessert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 24 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		