

DISTRIBUTION		
NTA FILE	1	
EE	1	
S.G.S.	2	
AND OFFICE	2	
ERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☐
5b. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Name of Lease Owner	
Dowell MV	
9. Well No.	
2	
10. Field and Loc., or Wildcat	
Atoka-Yeso	

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

JUN 10 1980

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O. C. D.

Name of Operator
Yates Petroleum Corporation

ARTESIA, OFFICE

Address of Operator
207 South 4th Street-Artesia, NM 88210

Location of Well

SECTION J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM

East LINE OF SEC. 33 TWP. 18S RGE. 26E MAPED

Eddy

Date Spudded 2-23-80	16. Date T.D. Reached 3-2-80	17. Date Compl. (Ready to Prod.) 5-18-80	18. Elevations (DT, RRB, RT, GR, etc.) 3367' GR	19. Elev. Easting/Grass
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Total Depth 3160'	21. Plug Back T.D. 3147'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-3160'	24. Intervals Drilled By 0-3160'
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Producing Interval(s), of this completion - Top, Bottom, None
2716-2969' Yeso

25. Was Directional Survey Made
No

Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cased
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1085'	9-7/8"	420 sacks	
4 1/2"	11.6&10.5#	3147'	6 1/4"	525 sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2699'	

Perforation Record (Interval, size and number)

2716-2969' w/29 .34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2716-2969'	3000g req. acid. SF
	w/60000g treated wtr &
	95000# sand

PRODUCTION

1st Production 5-18-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-6-80	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period →	Oil - Bbl. 12.8	Gas - MCF 21.5	Water - Bbl. 88	Gas - Oil Ratio 1680/1
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate →	Oil - Bbl. 12.8	Gas - MCF 21.5	Water - Bbl. 88	Oil Gravity - API (Corr.) 39.0	
Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed by J. M. Morgan	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine L. Johnson TITLE Geol. Secty. DATE 6-9-80