

DISTRIBUTION	
SAFETY	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	1
PRODUCTION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

JUN 10 1980

O. C. D.

ARTESIA, OFFICE

Operator
Yates Petroleum Corporation

Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Dowell MV	Well No. 2	Pool Name, including Formation Hales Atoka-Yeso	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J ; 1650 Feet From The South Line and 1650 Feet From The East Line of Section 33 Township 18S Range 26E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33
	Twp. 18S	Rge. 26E
	Is gas actually connected? Yes	When 5-18-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 2-23-80	Date Compl. Ready to Prod. 5-18-80	Total Depth 3160'	P.B.T.D. 3147'					
Elevations (DF, RKB, RT, GR, etc.) 3367' GR	Name of Producing Formation Yeso	Top Oil/Gas Pay 2716'	Tubing Depth 2699'					
Perforations 2716-2969'	Depth Casing Shoe 3147'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	1085'	420
6 1/4"	4 1/2"	3147'	525
	2-3/8"	2699'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-18-80	Date of Test 6-6-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 20#	Casing Pressure 20#	Choke Size 2" <i>Posted TO 2 + Book 6-11-80</i>
Actual Prod. During Test 100.8	Oil-Bbls. 12.8	Water-Bbls. 88	Gas-MCF 21.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty.
(Title)
6-9-80
(Date)

OIL CONSERVATION COMMISSION

JUN 11 1980

APPROVED _____, 19

BY *W.A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.