

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	RECEIVED	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Kenai Oil and Gas Inc.					
3. ADDRESS OF OPERATOR		Suite 1001 Petroleum Building, Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 990' FNL and 330' FEL					
		At top prod. interval reported below Same					
		At total depth Same					
14. PERMIT		NA					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
3-5-80		3-10-80		4-25-80		3451' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
2300'		2300'		Single Zone		X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		1710' - 1998' (Artesia Metex)				25. WAS DIRECTIONAL SURVEY MADE	
						Yes No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		CN/CDL/GR, PDC, CCL				27. WAS WELL CORED	
						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20#	455'	11"	250 sx Class C		-	
4-1/2"	10.5#	2300'	7-7/8"	150 sx Lite + 550 Class C		-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2"	2035'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1710 - 1736' 3 - 1/8" JSPF (7 holes)				DEPTH INTERVAL (MD)			
1777 - 1783' 3 - 1/8" JSPF (4 holes)				1710 - 1736'			
1814 - 1846' 3 - 1/8" JSPF (8 holes)				1777 - 1783'			
1860 - 1880' 3 - 1/8" JSPF (8 holes)				1814 - 1846'			
1996 - 1998' 3 - 1/8" JSPF (3 holes)				1860 - 1880'			
				AMOUNT AND KIND OF MATERIAL USED			
				1000 gals 15% MCA acid			
				750 gals 15% MCA acid			
				1000 gals 15% MCA acid			
				1000 gals 15% MCA acid			
33. PRODUCTION *							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-18-80		2" X 1-1/2" X 10' pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-26-80	24			8	1	20	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
				TSTM	20	36	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Herbert Spencer	
35. LIST OF ATTACHMENTS							
Plat, logs, Deviation surveys							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
L. J. Spencer		Drig & Prod Assistant			5-3-80		

*(See Instructions and Spaces for Additional Data on Reverse Side)

* 1996 - 1998' 500 gals 15% MCA acid
Frac's w/70,000# 10-20 and 20-40 sand

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Nacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen Sand	1054	1491				
Penrose	1491	1518				
Grayburg	1518	1590				
Loco Hills	1590	1650				
Middle Metex	1650	1700				
Lower Metex	1700	1824				
Premier	1824	1882				
San Andres	1882	TD				