NO. OF COPIES RECEIVED	1		
DISTRIBUTION		ISERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		DR ALLOWABLE	Effective 1-1-65
FILE	· · · ·	AND	RECEIVED
LAND OF FICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
TRANSPORTER OIL   GAS	4		
PRORATION OFFICE	_		O. C. D.
Operator			ARTESIA, OFFICE
Kenai Oil and Gas Inc.			
Suite 1001 Petroleum E	Building, Midland, Texas 79	0701 Other (Please explain)	
Reason(s) for filing (Check proper box	change :n Transporter of:	Other (Flease explain)	TION TO Fale 306
New Well	Oil Dry Gas	CASINGUELD CAS	-1-80
Recompletion Change in Ownership	Casinghead Gas Condense	te FLAME BARE	TION TO Keele 306
		UNLESS AN CACE	- Jan Jan
If change of ownership give name and address of previous owner		IS OBTAINED	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
Lease Name		State, Federal of	<sup>w Fee</sup> Federal NM-13987
Cobb-Federa]			
Unit Letter <u>'A</u> ;	990 Feet From The North Line	and Feet From Th	eEast
	ownship 185 Range	27E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of O		Add.opp   offe and	
Navajo Crude Oil Purc	chasing Company	O. Drawer 175, Artesi Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of C			
None		Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	1 10 77	No	
give location o termingled R	with that from any other lease or pool, g	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet		V I	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	4-25-80	2300'	2300'
3-5-80 Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
3451,9 GL	Artesia Metex	1710'	2035 <sup>1</sup> Depth Casing Shoe
Perforations		~ 9 <i>8</i>	2300
1710-36, 1777-83 1	814-46 1860-80 1996 TUBING, CASING, AND		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8-5/8"	455'	_250
7-7/8"	4-1/2"	2300'	600 700
	2" tbg.	2035'	-
		i de la chima di la della	and must be equal to or exceed top allow
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
4-18-80	4-25-80	Pumping	Choke Size
4-18-80 Length of Test	Tubing Pressure	Casing Pressure	
24 hrs.		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oll-Bbls.	20	TSTM
8 bbls	8		
GAS WELL			
Actual Piod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (erec)	
/I. CERTIFICATE OF COMPLI			TION COMMISSION
		APPROVED JUN 10	1980, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFFROVED A ACANT	
			BYSUPERVISOR, DISTRICT II
mode to the one confirm of		TITLESUPERVISOR, L	
		mula form is to be filed in	compliance with RULE 1104.
$\sqrt{2}$	Lorraine Maroney		
Lorraine Maroney (Signature)		well, this form must be accomp	ordance with RULE 111.
Drilling and Producti		All sections of this form m	ust be filled out completely for allow
	(Title)	able on new and recompleted w	TT TT and VI for changes of owne
5-3-80		'!	II. III. and VI for changes of owner rter, or other such change of condition
• • • • • • • • • • • • • • • • • • •	(Date)	Separate Forms C-104 mu	st be filed for each pool in multipl

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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply