_				
	NO. OF COPIES RECEIVED			
L	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		
-	SANTA FE	REQUEST F	OR ALLOWABLE	Signification 1-1-65
L	FILE	AND RECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
L	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS 🕶 👺 // 🏋 🎅
L	LAND OFFICE			
	TRANSPORTER OIL		FEB 04 1983	Otto
- 1	GAS			
F	OPERATOR /		O. C. D.	Die
1.	PRORATION OFFICE		ARTESIA, OFFICE	1). 31. 3
	Kenai Oil & Gas	s Inc. V		
-	Address	3 21.54		
	1675 Larimer Street Suite 500 Denver, CO 80202			
 	Reason(s) for filing (Check proper box)			fective 1-1-83
	New Well	Change in Transporter of:	Western Cruce	Oil, Inc. name change
ļ	Recompletion	Oil Dry Gas		ing and Transportation
	Change in Ownership	Casinchead Gas Conden	sate Co.	
ĭ	If change of ownership give name			
	and address of previous owner			
ET 1	DESCRIPTION OF WELL AND I	LEASE		
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	i i
	Cobb-Federal	1 Artesia O	-G-SA State, Fe les	ral of Fee Federal NM-13987
İ	Location			
	Unit Letter A ; 9	90 Feet From The North Line	e and 330 Feet From	The East
	Jan 2011			_
	Line of Section 22 Tow	vnship 18S Range	27E , NMPM,	Eddy County
III.	The same state of the same sta			
	DESIGNATION OF TRANSPORT	r Condensate	Address (Give address to which a) pr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Oil			lland, Texas 79702
ł	Getty Trading and Name of Authorized Transporter of Cas	Transportation CO.	Address (Give address to which appr	cved copy of this form is to be sent)
Ì	Name of Authorized Transporter of Cas	inglised data or my or my		
	Unit Sec. Twp. Ege. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	A 22 18S 27E	NO	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
			nine commingling order number:	
		th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	give commingling order number: New Well Workover Deeper	Plug Back Same Resty. Diff. Resty.
		on - (X) Gas Well	New Well Workover Deeper	
	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Restv. Diff. Restv. P.B.T.D.
	Designate Type of Completic	On - (X) On Beady to Prod.	New Well Workover Deeper	P.B.T.D.
	COMPLETION DATA Designate Type of Completic	on - (X) Gas Well	New Well Workover Deeper	
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) On Beady to Prod.	New Well Workover Deeper	P.B.T.D.
	Designate Type of Completic	On - (X) On Beady to Prod.	New Well Workover Deeper	P.S.T.D. Tubing Depth
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Weil Workover Deeper Total Depth Top Cil/Gas Pay	P.S.T.D. Tubing Depth
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deeper	P.S.T.D. Tubing Depth
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compil. Ready to Prod. Name of Froducing Formation TUBING, CASING, AN	New Well Workover Deeper Total Depth Top Cil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compil. Ready to Prod. Name of Froducing Formation TUBING, CASING, AN	New Well Workover Deeper Total Depth Top Cil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE	New Weil Workover Deeper Total Depth Top Cil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth Total Depth Top Cil/Gas Pay DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compi. Ready to Prod. Name of Froducing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do	Total Depth Total Depth Top Cil/Gas Pay DEPTH SET Differ recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowed lift, etc.) Choke Size
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IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compi. Ready to Prod. Name of Froducing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d. Date of Test Tubing Pressure Oil-Bbls	Total Depth Top Cil/Gas Pay DEPTH SET Differ recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to ar exceed top allowed lift, etc.) Choke Size Gas-MCF
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v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Methoa (pitot, back pr.)	Date Compil. Ready to Prod. Name of Froducing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this defented by the contract of the	Total Depth Total Depth Top Cil/Gas Pay DEPTH SET Differ recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allowed lift, etc.) Choke Size Gas-MCF Gravity of Condensate
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) CERTIFICATE OF COMPLIAN	Date Compil. Ready to Prod. Date Compil. Ready to Prod.	Total Depth Total Depth Top Cil/Gas Pay Depth SET Depth SET Depth set Inter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER'	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to ar exceed top allowed the size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
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v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Methoa (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compil. Ready to Prod. Date Compil. Ready to Prod.	Total Depth Total Depth Top Cil/Gas Pay Depth SET Depth SET Depth set Inter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED FFB 7 9	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SI and must be equal to ar exceed top allowed the size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 83
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v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compil. Ready to Prod. Date Compil. Ready to Prod.	Total Depth Total Depth Top Cil/Gas Pay Depth SET Depth SET Depth set Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED FEB 7 9 Lestie A. Cleman TITLE Supervisor Divice	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to ar exceed top allower lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 83 19
v.	COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compil. Ready to Prod. Date Compil. Ready to Prod.	Total Depth Total Depth Top Cil/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER' APPROVED FFB 17 9 Lestie A. Clemen TITLE Supervisor Divice This form is to be filed	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top allower lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 83 19 Ey Its In compliance with RULE 1104.
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compil. Ready to Prod. Date Compil. Ready to Prod.	Total Depth Total Depth Top Cil/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED FFB 17 9 Lestie A. Clement TITLE Supervisor Divice This form is to be filed	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SI and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 83 , 19 Ey In compliance with RULE 1104. Clowable for a newly drilled or deepeners Choke Size to the deviation of the deviation

Manager of Production (Title)

(Date)

January 18,

1983

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.