

DISTRIBUTION	
SALE PRICE	1
TITLE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes OIL C-101 and C-102
RECEIVED

JUL 28 1980

O. C. D.
ARTESIA, OFFICE

Operator Yates Petroleum Corporation

Address 207 S. 4th, Artesia, NM 88210

Person(s) for filing (check proper box)	
New Well ☒	Change in Transporter of Oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Other (if lease expired)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-29-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED**

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Pennzoil MZ Federal	Well No. 1	Pool Name, including Formation Loco Hills-On-Grbg-SA	Kind of Lease State, Federal or Fee Federal	Lease No. NM-2809
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Location				
Unit Letter D	: 330	Feet From The North	Line and 330	Feet From The West
Line of Section 11	Township 18S	Range 30E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) N. Freeman, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 11	Twp. 18S	Rge. 30E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Hst'v. ☐	Enl. Hst'v. ☐
Date Spudded 2/29/80	Date Compl. Ready to Prod. 7/7/80		Total Depth 3900'			P.B.T.D. 3451'		
Elevations (DE, RKB, RT, GR, etc.) 3531 GR	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3400'			Tubing Depth 3364'		
Perforations 3400-3410'						Depth Casing Shoes 3879'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	520'	200
7-7/8"	5-1/2"	3879'	600
	2-7/8"	3364'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of casing for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/7/80	Date of Test 7/20/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 10#	Casing Pressure 10#	Choke Size Open
Actual Prod. During Test 38.5	Oil-Bbls. 3.5	Water-Bbls. 35	Gas-MCF 1.2

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie L. Kraft
(Signature)

Engineer

(Title)

July 23, 1980

(Date)

OIL CONSERVATION COMMISSION
JUL 29 1980

APPROVED _____, 19

BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for this on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con.