

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW OIL CONS.  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNW of Section 11-T18S-R30E

330 FNL & 330 FWL

5. Lease Designation and Serial No.

NM-28099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pennzoil MZ Federal #1

9. API Well No.

30-015-23188

10. Field and Pool, or Exploratory Area

Loco Hills Q-G-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to recompleate well in the Loco Hills Sand as follows:

1. Pull pump and rods. Nipple up BOP and TOOH w/tubing. RIH and pull RBP at 3451'. Reset RBP at 3350'. Test casing and RBP to 2000 psi.
2. Perforate 3208-3238' w/31 holes (1 SPF). Acidize perforations 3208-3238' w/2000 gallons 7-1/2% NEFE HCL acid with ball sealers.
3. Swab test.
4. If need be, will frac perforations with 35000 gallons crosslink gel and 59000# 16-30 mesh sand.

SEP 21 11 00 AM '93

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Busty Blair

Title Production Clerk

Date Sept. 20, 1993

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 10/19/93