

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**DEC 10 1993**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other SWD Well SWD-537

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 330' FWL of Section 11-T18S-R30E (NWNW)

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-28099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Pennzoil MZ #1 SWD

9. API Well No.  
30-015-23188

10. Field and Pool, or Exploratory Area  
Loco Hills Q-GB-SA

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Convert to SWD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to convert well to a salt water disposal in the Grayburg formation as follows:

1. Move in and rig up pulling unit. Nipple up BOP. Retrieve RBP set at 3451'.
2. TIH w/5-1/2" X 2-7/8" Uni VI packer on tubing (plastic coated or nickel plated). Will use internally plastic coated injection tubing couplings to surface.
3. With packer set at 3150', reverse circulate the annulus with clean fresh water containing corrosion inhibitor, biocide and oxygen scavenger (packer fluid). Set packer at 3150' with tubing landed in neutral position or compression and test annulus to 500 psi for 30 minutes. If everything tests, nipple down BOP and nipple up injection wellhead equipment.
4. Test well with a load of produced water to make sure nothing leaks in well.
5. Begin salt water disposal operations.

NOTE: NOTIFY NMOCD (784-1283) 24 HOURS IN ADVANCE TO WITNESS CASING INTEGRITY TEST.

SWD-537

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Clerk Date Nov. 22, 1993

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 12/2/93

Conditions of approval, if any: