

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petroleum Corp.</i>		Lease <i>Lincoln 1 W (shallow)</i>		Well # <i>2</i>	
Location of Well	Unit <i>3305 990 W</i>	Section <i>31</i>	Township <i>18</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor	<i>Cactus Dily Co.</i>		Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>15"</i>	<i>10 3/4"</i>	<i>32.75</i>		<i>320</i>	<i>275 line</i>
<i>9 5/8"</i>	<i>7"</i>	<i>20</i>		<i>1000'</i>	<i>500 "</i>
<i>6 1/4"</i>	<i>4 1/2"</i>	<i>9.5</i>		<i>3100</i>	<i>200 "</i>

Casing Data:

Surface joints of *7"* inch *20* # Grade *J-55*

(Approved) (Rejected)

Inspected by *MAS,* date

Cementing Program

Size of hole *9 7/8* Size of Casing *7"* Sacks cement required

Type of Shoe used *guide* Float collar used *inert* Btm 3 jts welded *yes*

TD of hole *965'* Set *953'* Feet of *7"* Inch *20* # Grade *J-55*

New-used csg. @ *953'* with *150 270cc* sacks neat cement around shoe
+ *450* sax *65/35 per* additives *8# Kolite, 1/4# flozole, 490 gel, 370cc*

Plug down @ *4:20* (AM) (PM) Date

Cement circulated *No* No. of Sacks *-0-*

Cemented by *Dowell* Witnessed by *Mike Sturtevant*

Temp. Survey ran @ *10:00* (AM) (PM) Date *3/14/80* top cement @ *385'*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Ran 1" tbg + logged TOC @ 405' - Pumped 125 SX Class C
w/4% LL Circ 5 SX to the pit.*

Lost returns @ 750'

Lost returns @ 500' - 713'

Lost dily break @ 901' - 910'