NO. OF COPIES PECHIVE	D	4									m C-105 <b>rised 11-1-X</b>
DISTRIBUTION		ł					•	<u> </u>			cate Type of Lease
SANTA FE		<b> </b>	NEWN	EXICO	DIL CON	SERVATIO		DMIAISS. JA		(	
FILE	2	WELL	COMPLE	TION O	R REC	OMPLETIC		EHEORIA	AND LOG	L	Oil & Gas Lease No.
U.S.G.S.		1								ь-	-122
OPERATOR _		{				APR	18	3 <b>1980</b>		7777	
ha	<u>l { </u>	]				_		- •		V////	
IG. TYPE OF WELL	{ <i>I</i>	A				<del>0.</del>	<del>-C.</del>	Ð	·	7. Unit	Agreement Name
	6	μX	GAS WELL			ARTES					
b. TYPE OF COMPLET		ELL 🖆	WELL			OTHER_			·	8, Farm	or Lease tiane
NEW X WOR			PLUG BACK		SVR.	OTHER				Penas	sco IW(Shallow)
2. Name of Operator				/						9. Well	No.
Yates Petr		rpora	tion							s –	2 Id and Dool, or Tildeat
207 South	Ath Stra	ot-dr	togia	NIM	0021	0				Penas	ld and Poel, or Wildeat SCO Diraw SA Yeso (Assoc)
4. Location of Well		EL-AL	LESIA	, INPL	0021	.0				huur	
										())))	
UNIT LETTER		330		S	outh		9	90		())))	
UNIT LETTER	LOCATED		<u> </u>	ом тне		LINE AND	17	11111	FEET FROM		
THE West LINE OF S	31		RGF	25E	N.*PM		())	IIIIII		Eddy	
								tions (DF,	RKB, RT, G	R. etc.)	19. Elev. Cashingheau
3-11-80	3-22-8	30	4-7-	-80			365	2' GR			
20. Total Depth	21. P	lug Back (	.D.	22.	lf Multi; l	e Compl., Ho	w	23. Intervo	als , ñotar	y Tools	, Cable Tools
3150'	3	122'			Many			Drille:		3150	
24. Producing Intervai(s	), of this compl	etion - T	op, Bottem,	Mame							25. Was Directional Survey Made
		2454-	2854	Yeso							No
26. Type Electric and O	-									2	17, Was Well Cored NO
· .	Gamma R	ay Ne	utron								NO
28.	<b></b>		CAS	NG RECC	DRD (Rep	ort all string:	set	in well)			
CASING SIZE	WEIGHT LI	B./FT.	DEPTH	SET	ног	ESIZE		CEME	NTING REC	ORD	AMOUNT PULLED
10-3/4"	30#			<u>320' 14-3/4" 300 sac</u>							
	20#						725 sac				
41/2"	9.5#		31	22'	6 <sup>1</sup>				350 sac	ks	
		1									
29.		LINER R	·····					30.		UBING R	
\$1ZE	TOP	80	гтом	SACKS C	EMENT	SCREEN		2-3/8'		PTH SET	T PACKER SET
				·				2-3/0	243		
31. Perforation Record (	Internal size o	l nd sumbar	<u> </u>			32.	ACU		PACTURE	CEVENT	SQUEEZE, ETC.
									T		
2454-2854'	W/29 .3	0 no	res			DEPTH INTERVALAMOUNT AND KIND MATERIAL USED2454-2854'3000g 15% DS-30 acid					
•											d w/60000g
· ·											r & 95000#
• • •								· · · · · · · · · · · · · · · · · · ·	sand		<u> </u>
. 33.					PROD	UCTION	÷.,				-
Date First Production	Fro	duction Me	thod (Flou	ing, gas l	ift, pump	ing – Size an	d typ	e pump)			Status (Prod. or Shut-in)
4-7-80		Pum	ping							I I	Producing
Date of Test	Hours Tested	Cho	ke Size	Prod'n. Test Fe		Cil - Bbl.		Gas - MC	F Wate	er – Hbl.	
4-15-80	24		2"		<u> </u>	38		76		7	2000/1
Flow Tubing Press.	Casing Press		oulated 24- # Rate	1	61.	Gas — M		w I	ater – Bbl.	J	Oil Gravity = API (Corr.)
35#	35#		>	38		76	5	<u>l</u> ·	*. 7	]	39.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										t Witness A. M.	Morgan
26 I lost of Ass-ab-		<u></u>	Solo								
35. List of Atlachments											
36. I hereby certify that	the information	shown on	both side	s of this f	orm is tra	e and comple	te ho	the best of	my knowled	ge and be	clief.
<u> </u>	7	Λ						· · · · · · · · · · · · · · · · · · ·			
	instino.	1 Im	alun	And		Geol	. s	Secty.			4-18-80
SIGNED		_ <u>(75</u> /		111	LE					DATE _	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despended well. It shall be accomposited — one copy of all electrical and reflectativity loss — on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case or directlenally drilled wells, two vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Nule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	ioutheastern New Mexico	Northw	Northwestern New Mexico						
T Achy	T Canvon	T Ojo Alano	T. Pena. "B"						
	T Stanna	T Kighawi Fmitland	T. Penn. "C"						
B Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T Vates	T. Miss	T. Cliff House	T. Leadville						
m 7 Diseas	T Devenian	T Menefee	T. Madison						
T Owen	T Siturian	T. Point Lookout	T. Èlbert						
T. San Andres 612	T. Simpson	T. Gallup	T. Ignacio Qtzte						
T. Glorieta	I. MCKee	Dase Greenhorn	I. Oronice						
T. Paddock	T. Ellenburger	7. Dakota	<u> </u>						
T. Blinebry	T. Gr. Wash	T. Morrison	T						
T. Tubb	T. Granite	T. Todilto							
T. Drinkard	T. Delaware, Sand	T. Entrada	T						
T Abo	T. Bone Splings	T. Wingate	T						
T. Wolfcamp		T. Chinle	T						
T. Penn	T	T. Permian							
T Cisco (Bough C)	T	T. Penn. "A"	T						
	OIL O	R GAS SANDS OR ZONES							
No. 1, from									
No. 2, from	to	No. 5, from	to						
No. 3, from		No. 6, from	to						
•	· · · · ·								
	IMP	ORTANT WATER SANDS							
Include data on rate of wa	ter inflow and elevation to which wi	ater rose in hole.							
No. 1, from	to	fect.	•••••••••••••••••••••••••••••••••••••••						
No. 2, from		fcct.	•••••••••••••••••••••••••••••••••••••••						
			•••••••••••••••••••••••••••••••••••••••						
-									
No. 4, from	to		******						

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	i Formation	From	То	Thickness in Feet	Formation
0 323 736	323 736 3150	323 413 2414	Surface and rock Anhydrite and sand Anhydrite				
	a.						•
• X							<del>.</del>
						· 47	. Alternation and the second
		, ,			-		
			•				•
	<b>-</b>		• • • • • • • •				•

INCLINATION REPORT								
OPERATOR_	Yates Petroleum Corporation	ADDRESS_	207 S.	4th Street,	Artesia, NM	88210		
LEASE NAM	E Penasco "IW" State	WELL NO.	2	FIELD				

LOCATION Section31, T-18S, R-25E, Eddy County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED	
320	1/4	1.4080	1.4080	
965	1/2	5.6115	7.0195	
1539	1/2	4.9938	12.0133	
1799	1/2	2.2620	14.2753	
2074	1/2	2.3055	16.5808	
3150	1 1/4	23.4568	40.0376	

RECEIVED

APR 1 8 1980

O. C. D. ARTESIA, OFFICE

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers, Office Manager TITLE

AFF IDAVIT:

SEAL

Before me, the undersigned authority, appeared <u>John Ayers</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

len AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 2nd day of April , 1980

GARLIN R. TAY LOR NOTART PUBLIC NEW MEATGO USED WITH SECREDARY OF STA COMMISSION EXPIRES FEBRUARY 6. 1984

Notary Public in and for the County of Lea, State of New Mexico