

NAME OF OPERATOR	7	
ARTESIA	1	✓
NEW		
U.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

APR 18 1980

Yates Petroleum Corporation

O. C. D.

ARTESIA, OFFICE

207 South 4th Street - Artesia, NM 88210

Other (Please explain)

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Oil ☐ Oil ☐ Dry Gas ☐
Completion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Penasco "IW" (Shallow)	2	Penasco Draw SA Yeso (Assoc.)	State, Federal or Fee State	L-122
Location	Unit Letter	Feet From The	Line and	Feet From The
	M	330	South	990
			Line and	West
	31	Township	18S	Range
			25E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	No. Freeman Ave-Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 South 4th Street - Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
J 31 18S 25E	Yes 4-7-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. ☐	Diff. Res'ty. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-11-80	4-7-80	3150'	3122'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3652' GR	Yeso	2454'	2437'					
Perforations		Depth Casing Shoe						
		3122'						
	2454-2854'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	320'	300
9-5/8"	7"	953'	725
6 1/2"	4 1/2"	3122'	350
	2-3/8"	2437'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
4-7-80	4-15-80	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24	35#	35#
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
45	38	7
		Choke Size
		2"
		Gas-MCF
		76

Posted Back
ID 2 x Back
4-25-80
N.C. 1/PC

GAS WELL

average factor 1.050

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spoon, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol. Secty.

(Signature)

4-18-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 21 1980
BY W. A. Gussert
SUPERVISOR, DISTRICT II

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.