

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR MESA PETROLEUM CO		ANTELOPE FEDERAL	
3. ADDRESS OF OPERATOR 1000 VAUGHN BLDG/ MIDLAND, TEXAS 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT UNDES-ABO 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 22, T18S, R23E	
14. PERMIT NO.		DATE ISSUED 2-26-80	
15. DATE SPUDDED 2-28-80		16. DATE T.D. REACHED 4-1-80	
17. DATE COMPL. (Ready to prod.) 5-18-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3935.8' GR	
19. ELEV. CASINGHEAD 3936'		20. TOTAL DEPTH, MD & TVD 4825'	
21. PLUG BACK T.D., MD & TVD 4728'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY RECEIVED		ROTARY TOOLS 80'-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4568'---4597' ABO		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	
13-3/8"		48#	
8-5/8"		24#	
4-1/2"		10.5#	
Depth Set (MD)		Hole Size	
300'		17-1/2"	
1507'		12-1/4"	
4824'		7-7/8"	
Cementing Record		Amount Pulled	
100 sx Thix-Set/325 "C"			
500 sx HLW/200 "C"			
410 HLW/525 "H"			
29. LINER RECORD			
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		30. TUBING RECORD	
Size		Depth Set (MD)	
2 3/8"		4514'	
Packer Set (MD)			
None			
31. PERFORATION RECORD (Interval, size and number)			
568, 72-74, 80, 85, 90, 4600', 04'-09', 11', 15', 29', 35', 40', 50', 60', 65', 77', 81', 94'-97'			
33" hole, 29 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
4568'---4597'		A/3000 gals DS-30	
4568'---4597'		A/21,500 gals "30 quality foam" + 20 BS.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
SI		Flowing	
Well Status (Producing or shut-in)		SI	
Date of Test		Hours Tested	
6-13-80		4	
Choke Size		Prod'n. for Test Period	
3/4"		Oil—BBL.	
Gas—MCF.		Water—BBL.	
0		45	
Gas—Oil Ratio		Dry	
Flow. Tubing Press.		Casing Pressure	
868		876	
Calculated 24-hour Rate		Oil—BBL.	
0		Gas—MCF.	
271		Water—BBL.	
0		Oil Gravity-API (corr.)	
Dry			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Vented			
35. LIST OF ATTACHMENTS			
C-122, Record of Inclination			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
Signed		Title	
R. E. Mack		Regulatory Coordinator	
Date		6-20-80	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

XC: TLS, JWH, NEC, JPM, CENTRAL RECORDS, and/or DASH, US, 11 F USGS (6)

1585
1650
2896
2562
4718