

RECEIVED

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

APR 24 1980

5. LEASE DESIGNATION AND SERIAL NO.

NM-23417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Travis 17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Empire
Wildcat Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-18S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, N. M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1800' FSL & 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3540.6' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-20-80 Spudded 17-1/2" hole at 11:00 am 3-19-80. Drilled to 350' redbed. Ran 11 joints (368.23') 13-3/8" OD 48#/ft H-40 casing and set at 350' KB. Cemented with 370 Sx Cl C w/2% CaCl. PD 2:15 am 3-20-80. Circulated 10 Sx. Cement fell back, filled annulus with 8 yards Ready Mix cement. WOC 18 hours. Tested casing to 1000 psi - 30 min. Held OK.

3-25-80 Depth 3000'. Lime.
Ran 78 joints (3027.32') 8-5/8" OD (2500.72' of 24# and 526.60' of 28#) K-55, ST&C casing and set at 3000' KB. Cemented with 900 Sx HLW with 5# Gilsonite, 1/4# Flocele and 8 lbs salt/sx, followed by 200 Sx Cl C w/2% CaCl. PD at 3:15 am 3-25-80. Cement did not circulate. Ran temperature survey. TOC 710'. Ran 1" tubing to 710' and cemented w/110 Sx Cl C w/4% CaCl. POH. WOC 2 hours. Reran tubing to 300' - TOC and cemented w/110 Sx Cl C w/4% CaCl. Cement circulated. Job completed 8:00 pm 3-26-80.

3-26-80 Cut off 8-5/8" casing, NU casing spool & BOP. WOC 18 hours. Tested BOP and casing w/1500 psi for 30 min. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

4-18-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APR 21 1980

CONDITIONS OF APPROVAL, IF ANY: