STATE OF NEW MEXICO PGY AND MINITIALS DEPARTMENT CONTRACTOR CONTRACT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

RECEIVED

MAY 1 / 1000

LEND OFFICE	DECUTES FOR ALLOWARIE			MAY 14 19	180
TI ANSPORTER OAS 1	REQUEST FOR ALLOWABLE AND			O . C. D.	
PEONATION /	AUTHORIZATION TO TRANSF	PORT OIL AND NATURA	IL GAS	ARTESIA, OFFI	C#
Harvey E. Yates Compa	ny				
Advey E. Tates Compa	ily			<u> </u>	
P. O. Box 1933, Roswe		Other (Please e	z plain)		
ew well	Change in Transporter of:				
rac ompletion	Oil Dry Go	一一			-
Grange In Ownership	Casinghead Gas Conder				
change of ownership give name to address of previous owner					
ESCRIPTION OF WELL AND	LEASE				
cose Nome			State Federal or Fee		Lease :
East Travis 17	1 Wildest Mor	row	tote, pacero, or re	Federal_	J_NM=2341
	00 Feet From The South Lin	• and <u>2310</u>	Feet From The	East	
	waship 18-5 Range	29-E , NMPM,	ננק		Count,
Line of Section 17 To	wnship 18-S Range	29-Е , кырм,	Eddy		
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to	which approved ca	or of this form is to	be senti
Navajo Crude Oil Purc	N. Freeman Ave., Artesia, NM 88210				
ane of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company Unit Sec. Twp. Rge.		1800 Wilco Bldg., Midland, Texas 79701 Is gas actually connected? When 8-8-80			
t well produces oil or liquids, we location of tanks.	J 17 18S 19E	Moyes		One Week	
is production is commingled wi	ith that from any other lease or pool,	give commingling order n	umber:		
OMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plus	Back Same Hes	v. Diff. Res
Designate Type of Completi		X I		.T.D.	
5pudd•d 3-19-80	Date Compl. Ready to Pred. 5-2-80	Total Depth 11,200'	i	11,132	21
solions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Tub	ing Depth	
3540.6 GR	<u>Morrow</u>	11,052	Dep	11,074	+
	72' (20' - 4 spf - 80 sho			11,200	<u>)'</u>
	TUBING, CASING, AND	DEPTH SET		SACKS CEM	ENT
HOLE SIZE 17 1/2"	13 3/8"	350		370	
12 1/4"	8 5/8"	3000		1100	
7 7/8"	5 1/2"	11200 11074		655	
ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume	of load oil and m	ust be equal to or e	xceed top all
WELL .	able for this de	Producing Method (Flow.			
ero First New Oll Run To Tanks	Dot of Test				
cogth of Test	Tubing Preseure	Casing Pressure	Cho	oke Sire	
and Prod. During Test	Oil-Bbls.	Water-Bble.	Gai	• MCF	
	•				
Column Flod. Test-MCF/D 1hr.	Length of Test	Bbls. Condensate/MMCF	Gra	vity of Condensate	
195 esting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	trace Cosing Pressure (Shut-1	D) Che	he Size	
Back Pressure	2750	0,		1/2"	
ERTIFICATE OF COMPLIAN		OIL CO	NSERVATION	DIVISION	
	1.0 - 40 - 60 - 60	APPROVED	AUG 20	1980	19
wister have been complied with and that the information given		11 a Gresset			
eve is true and complete to the	e bent of my knowledge and belief.	BY	ERVISOR, DIST	TRICT II	
(,)		TITLE SUPERVISOR, DISTRICT II			
(Yest Harde		1	f	for a newly drille	ed or deepri
(Sian	ature)	well, this form must l	he accompanied oil in accordance	e with HULE 111	
Engineer		All sections of the	his form must be	filled out comple	italy for allo

(Tule)

May 7, 1980 (Date)

All sections of this form must be fable on new and recomplated walls. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

**Common C-102 must be filed for each pool in multiple.