

10. The pressure control diagram is attached to Form 9-331C. The following additional information of the pressure control equipment is as follows:

8-5/8" OD Csg: Size: 10"-Series 900 Dbl Ram & Hyd.

Pressure Ratings: 3000# WP, 6000# T

Testing Procedure: Pressure up to 1500# before drlg out of casing.

Testing Frequency: Upon installation, daily and on all trips the kill lines to be flushed.

5 1/2" OD Csg: Size: 10"-Series 900 Dbl Ram & Hyd.

Pressure Ratings: 3000# WP, 6000# T

Testing Procedures: Pressure up to 1500# before drlg out of casing.

Testing Frequency: Upon installation, daily and on all trips the kill lines to be flushed.

11. The type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained will be as follows:

0	-	400'	Spud mud, dry drill w/fresh water if necessary
400'	-	2800'	10# brine
2800'	-	10,000'	Cut Brine
10,000'	-	10,875'	TD Brine Polymer 9.2-9.5#/gal, Vis 34, WL 8-10.

12. The testing, logging and coring programs will be:

Drill Stem Test

Logs

Coring

1 - Bone Springs

GR-Sonic

None

1 - Wolfcamp

FDC-CNL-GR

1 - Cisco, Strawn, Atoka

DLL-MSFL

Dipmeter

13. There are no abnormal pressures or temperatures expected to be encountered.

14. The anticipated starting date will be 12/10/79 and completed approx 2/15/79.

15. The auxiliary equipment to be used will consist of: Kelly cocks & a sub on floor w/full opening valve to be used when needed. Mud logging will be with a 2-man unit, 6400' to TD.

  
District Drilling Supt.