To supplement USGS Form 9-331C "Application for Permit to Drill, Deepen or Plugback", the following additional information is submitted to comply with USGS Order NTL-6.

Le	ase & Well No: Feder cation: Unit Secti Lease	Oil & Gas Company	ldy County, 028772-b		•
1.	See Well Location and Acreage Dedication Plat Form C-102.				
2.	See Form 9-331C for elevation above sea level of unprepared location.				
3.	The geologic name of the surface formation is: Paleorthid - Haplargid association				
4.	The type of drilling tools and associated equipment to be utilized will be: Rotary.				
5.	The proposed drilling depth will be 10,875'				
6. 7.	The estimated tops Yates 750' Queen 1750' Grayburg 2100' San Andres 2530' The estimated depths mineral bearing form	Bone Springs Dean Wolfcamp Cisco S at which anticin	3650' 7450' 7800' 8850' ated water	Strawn Atoka Morrow Chester	9500' 10100' 10400' 10800' other
	Strawn 93	16' 97' 95' 53'	· · ·	• ·	~ .
8.	The proposed casing program including the size, grade and weight-per- foot of each string has been indicated on Form 9-331C. All strings of casing will be New x Used				

9. See Form 9-331C for amount of cmt.

13-3/8" OD surface csg to be cmtd w/375 sx RF cmt w/10# gilsonite, ½# flocele/sk, 2% CaCl followed by 100 sx Cl C cmt cont'g 2% CaCl & ½# flocele/sk.

8-5/8" OD intermediate csg to be cmtd w/1650 sx 65/35 Pozmix-3 w/5# gilsonite, $\frac{1}{2}$ # flocele/sk, 6% gel followed by 200 sx Cl C cmt w/2% CaCl.

5¹/₂" OD production string to be cmtd w/lst stage 100 sx Pozmix pre-flush, 2% Morflow-2, 4% gel followed by 700 sx Cl H cmt w/.5% CFR-2, .3% Halad-22A, 3# KCL/sk. Cmt 2nd stage w/900 sx Cl C, 3% econolite, 2% CaCl, 5# gilsonite, ¹/₄# flocele/sk, 600 sx Cl H cmt w/.5 CFR-2, .3% Halad-22, 3# KCL/sk.