

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Hondo Oil and Gas Company						DEC 15 1981 O.C.C.	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, N M 88241-1710						ARTESIA OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1550' FNL & 660' FWL At top prod. interval reported below as above At total depth as above						DEC 11 1981 U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO	
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9/19/80				16. DATE T.D. REACHED 11/05/80		17. DATE COMPL. (Ready to prod.) TA	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3643.3' GR				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 10,720'		21. PLUG, BACK T.D., MD & TVD 8422'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-10,720	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Upper & Lower Bone Springs DST dry						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, DLL-MSFL, Sonic, Dipmeter						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
30" conductor pipe				48'		36"	
13-3/8" OD		54.5#		410'		17 1/2"	
8-5/8" OD		28 & 32#		2800'		11"	
CEMENTING RECORD		AMOUNT PULLED					
Redi-mix to surf							
550 sx							
1350 sx							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
None							
33. PRODUCTION							
DATE FIRST PRODUCTION Dry - To P&A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) TA				WELL STATUS (Producing or shut-in) TA	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS DST							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
James W. Schmidt		Dist. Drlg. Supt.				12/08/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	NAME	GEOLOGIC MARKERS	MEAS. DEPTH	TURN VERT. DEPTH
Lower Bone Springs	6992	7055'	DST #4, No test		Upper B.S.		4985'	
" "	6992	7055'	DST #5, Top pkr 6990', btm pkr @ 7056'. IHP 3371#, 15 min IFP 95.35#, FFP 669#, 52 mins ISIP 2619#, 36 mins 2nd flow IFP 479#, FFP 954#, 23 mins FSIP 2581#, FFP 3331#, rec 2200' wtr, slight show gas. DST #6, Top pkr 4985', btm pkr @ 5140'. IHP 2477#, 20 mins IFP 46.7#, FFP 211#, 93 mins ISIP 1388#, 23 mins 2nd flow, IFP 211#, FFP 211#, 37 mins, 2nd SIP 1001#, 21 mins 3rd flow IFP 900#, FFP 224#, 50 mins FISP 1160#, FFP 2489#, rec 451' dily mud. No show oil or gas.		Lower B.S.		6992'	
					Dean		7184'	
					Wolfcamp		7628'	
					Cisco		8574'	
					Strawn		9404'	
					Atoka		9858'	
					Morrow		10,156'	
					U. Miss		10,538'	
					Chester		10,666'	
Upper Bone Springs	4985'	5140'						