

Cement Program:

- A. Spot 35 sx plug "C" 3400'-3300'
- B. 5 1/2" liner - cemented with 150 sx of "C" with 2% CACL. (Liner run if necessary.)

5. Minimum Specifications for Pressure Control:

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram workover preventer (3000 psi WP). Unit will be manually operated. BOP will be nipped up on the 8 5/8" csg and used continuously until TD is reached. BOP and accessory equipment will be tested to 1000 psi before drilling out of surface casing. A 2" kill line and a 2" choke line will be included in the drilling equipment. Other accessories to the BOP equipment will include a kelly cock.

6. Types and Characteristics of the Proposed Mud System:

The well will be drilled to TD with 10# brine. Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be used if necessary.

7. Auxiliary Well Control and Monitoring Equipment:

A kelly cock will be kept in the drill string at all times.

8. Logging, Testing and Coring Program:

The electric logging program will consist of GR-Dual Laterolog and GR-Compensated Neutron-Density from TD to 2800' and a GR-CNL log from 2800' to 800'.

9. Abnormal Conditions, Pressures, Temperatures, & Potential Hazards:

No abnormal pressure or temperatures are anticipated. The estimated bottom hole temperature (BHT) at TD is 94