

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 54184
2. Name of Operator SDX Resources, Inc.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 5061, Midland, TX. 79704	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550' FNL & 660' FWL, Sec. 10, T18S, R28E	8. Well Name and No. Dunn B Federal #37
	9. API Well No. 30-015-23225
	10. Field and Pool, or Exploratory Area Art-Qn-Gb-SA
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Perforating; Frac; Acidizing & Tubing
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/14/94 Perforated 2899', 2902', 13', 16', 17', 2936-42', 49', 2950-51', 2956-57', 2965-66', 2974-76', 2985-86', 3001-03' (Total 27 holes). Diameter .40". Acidized perms 2899-3003' with 3500 gals 15% HCl & 50 ball sealers. Flowed back & sttd swabbing. Swabbing 600'/hr w/15% oil cut.

12/15/94 Overnight SITP 300 psi, 600' fluid entry. Sttd swabbing 400'/hr w/50% oil cut. TIH w/ 5-1/2" RTTS & set @ 2805'. Annulus loaded w/ 2% KCl and tested to 500 psi, OK.

12/16/94 RU Halliburton & fraced with 40,000 gals CL-22 X-Link gel and 76,000# 16/30 brady sand. Flowed back @ 1/3-1/2 BPM. Released packer & TOH. Washed sand to PBSD 3028'. TOH & PU 31' MA & 4' perf sub. TIH w/ 96 jts 2-7/8" tubing, SN @ 2980'.

Run 12' x 2-1/2" x 2" THD pump, 70 3/4" rods & 40 7/8" rods. Put on pump and sttd pumping back load.

14. I hereby certify that the foregoing is true and correct.
Signed (John Pool) Title Vice President
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

RECEIVED

FEB 23 1995
Date 2/21/95

OIL CON. DIV.
DIST. 2

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estimates are based on the number of cases reported by the regional procedures.

by cement plugs and to other material placed below, between and above plugs, amounting to any casting, liner or tubing pulled and the depth in any left in the hole; method of closing top of well, and date well was conditioned for final inspection looking to approval of

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information requested by this application.

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-77), 18 and C Streets, N.W.,