

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

Drawer DD

artesia, NM 88210
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 54184					
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A					
2. NAME OF OPERATOR SDX Resources, Inc.		7. UNIT AGREEMENT NAME N/A					
3. ADDRESS AND TELEPHONE NO. P. O. Box 5061, Midland, TX 79704-5061 (915) 685-1761		8. FARM OR LEASE NAME, WELL NO. Dunn B Federal #37					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FNL & 660' FWL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-015-23225					
14. PERMIT NO. DATE ISSUED 11/24/94		10. FIELD AND POOL, OR WILDCAT Art-Qn-Gb-SA					
15. DATE STUDDERED 11/29/94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T18S, R28E					
16. DATE T.D. REACHED 12/08/94		12. COUNTY OR PARISH Eddy					
17. DATE COMPL. (Ready to prod.) 12/18/94		13. STATE NM					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3643.3		19. ELEV. CASINGHEAD --					
20. TOTAL DEPTH, MD & TVD 3060'		21. PLUG, BACK T.D., MD & TVD 3028'					
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Reverse					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2899'-3003' San Andres		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL		27. WAS WELL CORDED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13-3/8" *	54.5	410'	17-1/2"	Surf-550 sxs CL C	None		
8-5/8" *	28	2800'	11	Surf-1350 sxs CL C	None		
*Existing csg.							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2556'	3058'	80 sx CL C		2-7/8"	2940'	No
(500' new liner)							
31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2899-3003' (27 .40" holes)				AMOUNT AND KIND OF MATERIAL USED			
				2899-3003' Acidize w/ 3500 gals 15% HCl, frac w/ 40,000 gals CL-22 X-link gel, 76,000# 16/30 brady sand.			
33.*				OIL PRODUCTION DIV.			
DATE FIRST PRODUCTION 12/18/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 2-1/2" x 1-2" THD pump			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 1/07/95	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD OIL—BBL 18	GAS—MCF 38	WATER—BBL 205	GAS-OIL RATIO 2111	
FLOW. TUBING PRESS. 25	CASING PRESSURE 50	CALCULATED 24-HOUR RATE 18	GAS—MCF 38	WATER—BBL 205	OIL GRAVITY-API (CORR.) 35°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold				TEST WITNESSED BY Chuck Morgan			
35. LIST OF ATTACHMENTS Logs				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i> (John Pool) Vice President				DATE 2-21-95			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Surface Sand	0	350	Fresh water sands	Seven Rivers	950	
Salt	350	950	Salt/Anhydrite	Queen	1620	
Producing Zones	950	2500	Sandstone/Dolomite/Anhydrite	Grayburg	2020	
Producing Zones	2500	3060	Dolomite	San Andres	2500	
				Lovington	2570	
				SA Massive	2850	

38.

GEOLOGIC MARKERS