District I PO Box 1980, Hobbs, NM \$\$241-1980

District II PO-Drawer DD, Artesia, NM 82211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 27410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

	nta Fe, NM RI	EQUEST				AUINO	RIZATI	ON TO TR	OGRID Numb	
צחצ	(Resour		•	e and Address	1			020451		
SDX Resources, Inc. P. O. Box 5061						1/	<u> </u>	1	Reason for Filing Code	
Midland, TX. 79704						V		Change POD on Gas		
1 A	PI Number				-	ol Name			03230	Pool Code
- 0 15-	-23225		Arte	sia-QN-				<u></u>		
' Property Code 009814			Dunr	B Fede	•	ecty Name			37	
10 5	Surface 1	Location				1 N 3	io al timi	Feet from the	East/West line	County
r lot no.	Section	Township	Range	Lot.Idn	Feet from the	Norta	/South Line	6601	West	Eddy
E	10	185	28E		1330	NOI			<u> </u>	
		Hole Loca		Lot Ida	Feet from t	he North	/South line	Feet from the	East/West line	County
or lot no.	Section 10	Township 18S	Range 28E	ror ran	1550'	North		660'	West	Eddy
E Lee Code		ne Method Co		Connection De	ute 14 C-12	29 Permit Numi	ber '	C-129 Effective	Date 17 C	129 Expiration De
26 C004										
Oil a	nd Gas	Transport	ers	<u></u>						
Transporter			" Transporter Name			¹⁰ POD ¹¹ O/O		" POD ULSTR Location and Description		
OGRID		Navajo R			22	30910	0			
L5694 		P. O. Bo	x 159							
		Artesia.	NM 88	210	2.0	20020	G			<u> </u>
09171		GPM Gas P. O. Bo	Corpora	tion	22	30930	<u> </u>	}		
		Bartlesv		K. 740	04					
jan				···					RECE	
								i U	n-ee	
* Proc	iuced W	ater						<u> </u>	MAY 2	2 1005
1100	POD				34	POD ULSTR	Location and	Description		V 1333
2231	1950			<u> </u>				©	HL CO	M. DIW
Well Completion D		tion Data			<u> </u>	7.70		" PBTD DIST", Progrations		F Palemeters
34 Spud Date			14 Ready Date			מדד יי		FBID		() a t Section and the contract of the contrac
	™ Hole Siz		31	Casing & Tul	oing Size		¹² Depth S	la l	» Sa	cks Cement
How the					, -					
							····	1		
· · · · · ·										ů
										i
Wal	Il Tect T)ata								4
	ll Test I		Delivery Date	34	Test Date	n Te	at Length	* Tbg.	Pressure	
			Delivery Date	>-	Test Date					
L Date			Delivery Date		Test Date		est Length		Pressure AOF	" Csg. Pressur
H Date	e New Oil	M Gas I	" Oil		^Q Water					^м Съ g . Pressun
Date "Ch	e New Oil oke Size ertify that the		" Oil I Conservation	Division have	Water been complied		o Gas		AOF	" Csg. Pressur " Test Method
Date "Ch Thereby c ith and tha nowledge (a	e New Oil oke Size ertify that the	[™] Gas I	" Oil I Conservation	Division have	Water been complied		OIL C	CNSERVA	TION DIV	" Csg. Pressur " Test Method
Date "Ch Thereby c ith and tha nowledge (a	e New Oil oke Size ertify that the	[™] Gas I	" Oil I Conservation	Division have	Water been complied		OIL C	** /	TION DIV	" Csg. Pressur " Test Method
Date Ch I hereby c ith and tha nowledge a	e New Oil oke Size tertify that the t the informat and before.	[™] Gas I	Oil Conservation is true and of	Division have	Water been complied		OIL C	ONSERVA	TION DIV	" Csg. Pressur " Test Method
Date "Ch	e New Oil loke Size ertify that the the informat and bestef.	rules of the Or	"Oil Conservation is true and of	Division have	Water been complied	Approved by	OIL CO	ONSERVA	TION DIV	" Csg. Pressur " Test Method
Date Ch I hereby c ith and that nowledge a ignature rinted name	e New Oil loke Size ertify that the the informat and bestef.	John Poo	Oil Conservation is true and co	Division have	Water been complied sest of my	Approved by	OIL CO	ONSERVA	TION DIV	" Csg. Pressur " Test Method