

SANTA FE	✓	1
FILE	✓	1
U.S.G.S.		2
LAND OFFICE	✓	1
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAY 23 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
L-122
 7. Unit Agreement Date

1a. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

8. Term or Lease Name
Penasco IW Shallow

2. Name of Operator
Yates Petroleum Corporation
 3. Address of Operator
207 South 4th Street - Artesia, NM 88210
 4. Location of Well

9. Well No.
3
 10. Field and Pool, or Wildcat
Penasco Draw SA Yeso
(Assoc)

UNIT LETTER **N** LOCATED **330** FEET FROM THE **South** LINE AND **2310** FEET FROM
 THE **West** LINE OF SEC. **31** TWP. **18S** RGE. **25E** NMPM **Eddy**

15. Date Spudded **4-14-80** 16. Date T.D. Reached **4-22-80** 17. Date Compl. (Ready to Prod.) **5-10-80** 18. Elevations (D.F., RKB, RT, GR, etc.) **3643' GR** 19. Elev. Casinghead

20. Total Depth **3145'** 21. Plug Back T.D. **3130'** 22. If Multiple Compl., How Many **0-3145'** 23. Intervals Drilled By: Rotary Tools **0-3145'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2673-91' Yeso
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron
 27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	30#	360'	14-3/4"	350 sacks	
7"	20#	1018'	9 1/4"	870 sacks	
4 1/2"	9.5#	3130'	6 1/4"	350 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2653'	

31. Perforation Record (Interval, size and number)
2673-91' w/10 .50" holes
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2673-91'	2500g 15% reg. acid
	39868g trtd kcl wtr,
	55000# sand

33. PRODUCTION

Date First Production 5-10-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 5-20-80	Hours Tested 24	Choke Size 2"
Flow Tubing Press. 20#	Casing Pressure 20#	Calculated 24-Hour Rate 28
	Oil - Bbl. 28	Gas - MCF 37
	Water - Bbl. 3	Gas - Oil Ratio 1321/1
		Oil Gravity - API (Corr.) 39.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
 Test Witnessed By
J. M. Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED Christine Jonhansen TITLE Geol. Secty. DATE 5-23-80

