STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVINE CENTED	
DISTRIBUTION P. O. BOX 2088	Form C-103 - Revised 19-1-78
SANTA FE, NEW MEXICO 87501 FILE U SANTA FE, NEW MEXICO 87501 JUN 5 1980	
U.S.O.S. 1000	State XX Fee
LAND OFFICE O. C. D.	State XX Fee
ARTESIA, OFFICE	L-122
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO CHILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" IFORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS OTHER-	7, Unit Agreement Name
Name of Operator	8. Farm or Lease Name
Yates Petroleum Corporation	Penasco "IW" Shallow
Address of Operator 207 South 4th Street-Artesia, NM 88210	9. Well No.
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P 330 PEET FROM THE SOUTH LINE AND 330 PEET FROM	10. Field and Pool, or Wildcat Penasco Draw SA Yeso (Assoc)
UNIT LETTER	
THE East LINE, SECTION 31 TOWNSHIP 185 MANGE 25E NAMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3622 GR	12. County Eddy
6. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
• • • • • • • • • • • • • • • • • • • •	REPORT OF:
	·
PERFORM REMEDIAL WORK PLUG'AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS. (X)	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JQB X	
OTHER	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	estimated duty of stating any proposed
Spudded a 14-3/4" 12:30 AM 5-20-80. TD 358'- Ran 9 join	nts of 10-3/4" 40-5#
J-55 ST&C (360') of casing set at 358'. 1-Texas Pattern gu	
insert float at 318'. Cemented w/350 sacks of Class C 4%	CaCl. PD 5:45 PM
5-20-80. Circulated 35 sacks of cement to surface. WOC 1	L2 hours, backed off,
reduced hole to 9½", drilled plug and tested to 600# OK as	nd resumed drilling.
TD 995' - Ran 24 joints of 77 20# ST&C (997') of casing s	set at 995'. 1-Tex.
Pattern guide shoe at 995' and flapper insert float at 95!	
Class C Neat. 450 sx 65-35 Poz, 1/4# celloflakes, 8# Kolit	
sx Class C 2% CaCl. PD 3:00 PM 5-22-80. Cement did not	
ran Temperature Survey and found top of cement at 470'. I	
at 470', spotted 25 sx Class C 4% CaCl. PD 9:15 PM 5-22-80	_ _ _
tagged cmt at 384', spotted 25 sx Class C 4% CaCl. PD 10:4	
ran 1" tagged cmt at 360', sptd 50 sx Class C 4% CaCl. PD	
WOC 1 hr, ran 1", tagged cemt at 360', sptd 25 sx Class C	
5-23-80. Ran 1" tagged cmt at 360', sptd 50 sx Class C 4%	
5-23-80. Ran 1", tagged cmt at 360', sptd 50 sx Class C 49	
5-23-80. Ran 1", tagged cmt at 348', spt 75 sx Class C 4%	
8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. (Comt	'd on attached page)

Geol. Secty

SUPERVISOR, DISTRICT II

6-4-80

5 1980

JUN

Yates Petroleum Corporation Penasco "IW" Shallow No. 4 - State Lease # L-122 330' FSL & 330' FEL of Section 31-185-25E Eddy County, New Mexico

(Continued Page 1)

Ran 1", tagged cement at 348', spotted 75 sacks of Class C 4% CaCl. PD 4:30 AM 5-23-80. Ran 1", tagged cement at 348', spotted 100 sacks of Class C 4% CaCl. PD 4:45 AM 5-23-80. Ran 1" and tagged cement at 80'. Filled hole w/4 yards of Ready-mix. WOC 18 hours, NU, reduced hole to $6\frac{1}{4}$ " drilled plug and tested to 600# OK and resumed drilling.