

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP 17 1980

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
2. Name of Operator Harvey E. Yates Company	5. State Oil & Gas Lease No. L-4857
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East 24 TOWNSHIP 18S RANGE 28E N.M.P.M.	8. Farm or Lease Name Travis 24 State Com
15. Elevation (Show whether DF, RT, GR, etc.) 3524.5' GL	9. Well No. 1
	10. Field and Pool, or Wildcat Und. S. Empire Morrow
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER Spud, Surface & Intermediate Casing ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/01/80 Depth-360' WOC. Formation-Rd Beds; spud mud in hole; 360' of progress. Spudded 8/31/80 @ 7:15 a.m. Totco: 3/4" @ 360'. Ran 9 jts of 54.5#, J-55, ST&C, 13 3/8" csg (total of 359.64') and set @ 359' RTM. Cemented w/375 sx Class "C" w/2% CaCl. PD @ 4:15 p.m. 8/31/80. - Circulated 37 sx.

9/02/80 Depth-1330'. Formation - anhy and li; drlg w/brine water; 970' of progress. Totcos: 3/4" @ 860' and 3/4" @ 1276'. 18 1/4 hrs-drlg; 1 1/4 hr-trip; 1/2 hr-totcos; 1 1/4 hrs-repair; 1 hr-finish NU; 1 3/4 hrs-drlg plug and cement. Tested BOP & 13 3/8" csg w/1000#. 30" O.k.

9/07/80 Ran 16 jts (640.84') 32# and 59 jts (2364.38') 24#, J-55, ST&C csg (total of 3005.22') and set @ 3000' RTM. Cemented w/1300 sx Hal Lite w/5# Gilsonite, 1/4# Flocele and 8# salt/sx; followed w/200 sx Class "C" w/2% CaCl/sx. PD @ 3:00 p.m. 9/6/80. Cement did not circulate. Ran Temperature Survey. TOC @ 445'. 1-inched in 4 stages: First Stage: Cemented w/133 sx Class "C" w/4% CaCl (no fill). Second Stage: Cemented w/117 sx Class "C" w/4% CaCl/sx (85' of fill). Third Stage: Cemented w/133 sx Class "C" w/4% CaCl sx (290' of fill). Fourth Stage: Cemented w/33 sx Class "C" w/4% CaCl. Cement circulated. Job complete @ 12:00 Noon 9/7/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chuck T. Hardee

TITLE Engineer

DATE 9/15/80

APPROVED BY

W. A. Gussert

TITLE

SUPERVISOR, DISTRICT 4

DATE

SEP 19 1980

CONDITIONS OF APPROVAL, IF ANY:

9/08/80 Depth-3024'. Formation - lime and sand; drlg w/fresh water; 24' of progress.
After 18 hrs WOC, Tested BOP & Csg to 1000 psi/30" Held O.K.