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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

OCT 22 1980

O. C. L.

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4857

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DILVER OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator Harvey E. Yates Company ✓		
Address of Operator P. O. Box 1933, Roswell, New Mexico 88201		
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.		

7. Unit Agreement Name
8. Form of Lease Name
Travis 24 State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Und. S. Empire Morrow
11. County
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)

3524.5' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☒
OTHER ☐		OTHER <u>DST #3 - Logs</u>	

Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/03/80 Depth 11,014' lime & sand. POH to run DST #3 from 10,820' to 11,014'. Unable to run DST #3 due to gas kick. LD test tool & TIH w/bit.

10/05/80 TD 11,207' lime & sand. Circ. & raising mud weight to 10.8#/gal to run logs. TD reached @ 4:00 p.m. 10/04/80.

10/06/80 TD 11,207'. Logging.

10/08/80 Corrected TD 11,234'. WOC. Ran 286 jts (11,254.91') of 5 1/2" OD 20#/ft & N80, 17#/ft N80 & 17#/ft K55, LT&C casg & set @ 11,234' RTM. Float collar @ 11,190'; marker joints @ 11,652' and 11,232'. Ci-c. gas OOH. Pumped 500 gal mud flush. Cemented w/750 sxs CL "H" 50/50 POZ w/2% gel, 0.5% CFR-2 & 5 lbs KCl/sx and followed with 350 sxs Cl "H" w/ 0.75% CFR-2 & 5 lbs KCl/sx. Plug down @ 12:00 midnight 10/08/80. Bumped plug w/ 3300 psi. Released pressure; floats held O.K.

Ran 38 jts	20# N80 LT&C	1484.68'
112 jts	17# N80 LT&C	4498.28'
136 jts	17# K55 LT&C	5271.85'
TOTAL		11254.91'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Engineer Paul J. Lardue DATE 10/17/80

APPROVED BY W.A. Gressett SUPERVISOR, DISTRICT K DATE OCT 22 1980

CONDITIONS OF APPROVAL, IF ANY:

10/09/80 RR @ 12:00 Noon 10/08/80.
10/10/80 Ran Temp Survey 10/08/80. TOC @ 5840'. TD 11,160'.