

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-067132

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Southland Royalty Company ✓		8. FARM OR LEASE NAME A Empire Fed. "A" Comm	
3. ADDRESS OF OPERATOR 1100 Wall Towers West		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL, Sec. 27, T-18-S, R-29-E		10. FIELD AND POOL, OR WILDCAT Undesignated Morrow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-18-S, R-29-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3558.2' Gr.		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 8 5/8" Intermediate Csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 11" hole to 3200'. CCM to run 8 5/8" csg. Ran 69 jts of 8 5/8" 24# & 28# K-55 & S-80 ST&C csg (3220'). Set @ 3200'. Cmt w/800 sxs Cl "C" 2% low dense, 18% salt, 10# gilsonite & 1/2# celoflake per sx & 300 sxs Cl "C" 3# salt/sx. PD @ 6:15 am 5/11/80 Circ 25 sxs. WOC 18 hrs. Install BOP. Nipple up on BOP after 24 hrs. Pressure test 8 5/8" csg & BOP to 1000# for 30 min. Held Okay. Compressive str. of Cl "C" 2% low dense is 2015 psi @ 95°F. Drl ahead w/7 7/8" bit.

RECEIVED

Top: 2176' 8 5/8" 24# K-55 ST&C
496' 8 5/8" 24# S-80 ST&C
Bottom: 528' 8 5/8" 28# S-80 ST&C
Total: 3200'

JUN 12 1980

O. C. D.
ARTESIA, OFFICE

RECEIVED

JUN 11 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R Craig

TITLE District Operations Engineer DATE 6/5/80

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) GEORGE H. STEWART
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

JUN 11 1980

*See Instructions on Reverse Side