1, 1, 1, 1, 100 1	UND STATES		JBMIT IN TRIPL AT	Budget Bu	reau No. 42-R1424.
DEPARTMENT OF THE INTERIOR verse significant survey			rse side)	5. LEASE DESIGNATION AND SERIAL NO. IC-067132	
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
SUNDRY INCI (Do not use this form for propes Use "APPLICA					
OIL GAS WELL X OTHER				7. UNIT AGREEMENT	NAME
2. NAME OF OPERATOR				8. FARM OR, LEASE N	AME
Southland Royalty Company 3. ADDRESS OF OPERATOR				Empire Feder	al 🥰 Comm.
1100 Wall Towers West, Midland, Texas 79701				9. WELL NO.	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 				10. FIELD AND POOL,	OR WILDCAT
At surface 660' FNL & 1980' FNL, Sec. 27, T-18-S, R-29-E				Undesignated 11. sec., T., H., M., O SURVEY OR AR	R BLK. AND
;	·	-29 - 6		Sec. 27, T-1	
14. PERMIT NO.	15. ELEVATIONS (Show whether			12. COUNTY OR PARI	
	3558.2' GR		•	Eddy	NM
16. Check Ap	propriate Box To Indicate	Nature o	f Notice, Report, or		
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	ULL OR ALTER CASING	v	FATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	IULTIPLE COMPLETE	F	RACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	BANDON*	1	HOOTING OR ACIDIZING	ABANDONA	11
REPAIR WELL	HANGE PLANS	(Other) Set 4 1/2	" Production Control to of multiple completion	
(Other)			Completion or Recom	pletion Report and Log	form.)
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directio nent to this work.)*	nally drilled, give subsurface lo	cations and	and give pertinent date measured and true vert	es, including estimated dical depths for all mark	ate of starting any ers and zones perti-
Ran Dual Laterolog w/R logs. CCM to run csg. Ran 281 jts of 4 1/2" set @ 11,747'. Cmt w/ Class "C" 50-50 pos mi Plug down @ 1:15 PM 6- BOP after 24 hrs & pre	LDDP. 13.5# & 11.6# K-5: 435 sxs HLW w/6/10 x 6/10 of 1% Halad 20-80. Top of cmt ssure test 4 1/2" of	eutron/ 5 & N-8 of 1% 4/10 o @ 8280 csq & B	Formation Dens: 0 LT&C, ST&C & Halad 22, 3# KG f 1% CFR2, #3 I ' by temp surve OP to 1000# for	Buttress csg CL per sx & 500 KCL per sx. ey. WOC 18.hrs	(11,751')) sx
Compressive strength o	f Class "C" after :	24 hrs	is 2015 psi at	95 ^o F.	-
4 1/2" Casing list as		NT 00	5. 7.1		
2591'	4 1/2" 11.6# 4 1/2" 11.6#	И−80 И−60	Pottress		
2871 '	,	K-55	LT&C ST&C	2 N - 1	
3071	4 1/2" 11.6#	N-80	LT&C		· · · · · · · · · · · · · · · · · · ·
40'	4 1/2" 11.6#	S-95	LT&C		RECEIVED
Bottom <u>1983'</u>	4 1/2" 13.5#	N-80	ST&C	•	**
Total 11,747'				JU	L 8 1980
					D. C. D.
18. I hereby certify that the foregoing is	true and correct			AKI	
SIGNED DONAL R CI		strict	Production Eng	ineer _{DATE} 7-1-	80
(This space for Federal or State office					
APPROVED BY	TITLE			DATE	
JONETHOUS OF HITROVAL, IF A	• •				: