BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
tist minut itin	P. O. DOX 2088  SANTA FE, NEW MEXICO 87501		RECEIVED
FILE 1 L	CAUTA I MI HER MANIES WITE		JUL 23 1980
TRANSPORTER OIL L	REQUEST FOR ALLOWABLE AND		O. C. D.
OPERATOR 1 AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS			ARTESIA, OFFICE
Southland Royalty Company			
1100 Wall Towers West, Midland, Texas 79701			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	,
Recompletion	Cil Dry Gos Casingheod Gas Condens	<b>汽!</b>	
Change in Ownership	Cushqueod Gov E		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Pool Nagre, Including to	imatton Kind of Lease	or Fee Federal LC-067132
Location			1
Unit Letter C : 660' Feet From The North Line and 1980' Feet From The West			
Line of Section 27	mahip 18-S Range 29	-E NMPM, Eddy	Count,
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  None of Authorized Transporter of CII or Condensate (Address (Give address to which approved copy of this form is to be sent)			
Basin Inc.  Name of Authorized Transporter of Casinghead Gas Control Cas (X)		511 W. Ohio, Midland Te Address (Give address to which approve	ed copy of this form is to be sent;
		2223 Dodge Street, Omak	na Neb. 68102
If well produces oil or liquids, give location of tanks.	C 27 18-S 29-E	No (SI WOPL) Yes	8-29-80
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA    Out well			
Designate Type of Completio	Oil well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/3/80 Elevations (DF, RKB, RT, GR, etc.)	7/7/80 Yame of Producing Formation	Top Oil/Gas Pay	11.650 MD
3558. 2 Gr	Atoka	10,752'	10,607! Depth Casing Shoe
10,752' - 10,778' 2 JSPF TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks CEMENT 275 sxs + 7½yd Ready Mix
15" 11"	11 3/4" 42#   8 5/8" 24&28#	350' 3200'	1100 sxs cl "C"
7 7/8"	4½" 11.6 & 13.5#	11,747'	935 sxs Poz A 50/50, Top. CMT 8280' by T.S.
TEST DATA AND REQUEST FO	2 3/8" 4.7# DR ALLOWABLE (Test must be of	ter recovery of total volume of load oil a	nd must be equal to or exceed top all
OIL WELL  Oble for this depth or be for full 24 hours)  Out First New Oil Run To Tonks  Date of Tost  Producing Method (Flow, pump, gas lift, etc.)			
Length of Trat	Tubing Process	Casing Prossure	Chote Size
		Wate: - Bbls.	GOS-MCF 75 40
Actual Prod. During Test	Oil-Bbl:.	indicate the state of the state	4.5
GAS WELL	•		
Actual Frod. Test-MCF/D 1662	Longth of Test  1 hr.	Bbla. Condensate/ABACF 4.85 B0	Gravity of Condensate 57.5
Testing Method (pirot, back pr.)	Tubing Process (Shat-in)	Coming Pressure (Shut-in) N/A	12/64
Back pr. CERTIFICATE OF COMPLIANCE	3715 psi	OIL CONSERVAT	ION DIVISION
		SEP 4 - 1980	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.C. Gressett	
		TITLESUPERVISOR, DISTRICT II	
Donald R Craix		This form is to be filed in c	able for a newly drilled or deepther.
Lorald & Care (Signature)		If this is a request for allowable for a newly drilled or deepthed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Operation Engineer		All sections of this form must be filled out completely for strove	
7/16/80		Fill out only Sections I. II. III, and VI for changes of condition-	
(Date)		Separate Forms C-104 must	be filed for each pool in multiply