

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.RECEIVED
5. LEASE DESIGNATION AND SERIAL NO.
LC-06348 0673486. MAY - 8 1980
INDIAN, LIGON, OR TRIBE NAMEO.C.D.
7. UNIT AGREEMENT NAME
ARTESIA, OFFICE8. FARM OR LEASE NAME
Dixon Yates LM Fed.9. WELL NO.
110. FIELD AND POOL OR WILDCAT
and No. 1 Wildcat11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 28-18S-29E
Unit G NMPM12. COUNTY OR PARISH
Eddy13. STATE
NMSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ MAY - 5 1980

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FEL and 1680' FNL of Section 28-18S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3440' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) Spud, Lost returns

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

= Spudded a 17½" hole at 12:00 noon 4-14-80. TD 426' - Ran 11 joints of 13-3/8" 48# H-40 ST&C (429') of casing set at 426'. 1-Texas Pattern guide shoe at 426'. Insert float at 389'. Cemented w/450 sacks of Class C 4% CaCl. Slurry weight 14.8, 1.32 cu.ft/sack. Compressive strength at 70 degrees 1023 psi in 12 hours. PD 4:30 AM 4-15-80. Cement circulated 25 sacks to surface. Cement fell back, filled hole to surface w/6 yards of Ready-Mix. WOC 12 hrs., backed off and reduced hole to 12¼", drilled plug, tested to 600# OK and resumed drilling.

TD 1690' - Set a 275 sack Class C 4% CaCl plug at 515' to shut off lost circulation. PD 1:30 AM 4-21-80. WOC. Drilled out cement at 1000', lost returns at 450', POOH, dropped 3 rag bombs. RIH w/2 stands drillpipe and pumped 275 sacks of Class C 4% CaCl. PD 4:30 PM 4-21-80. Regained circulation.

18. I hereby certify that the foregoing is true and correct

SIGNED Christine Johnson TITLE Geol. Secty.DATE 5-3-80

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACTING DISTRICT ENGINEER

DATE MAY 07 1980