

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-067348

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dixon Yates LM Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 28-18S-29E

Unit G NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Yates Petroleum Corporation

JUL 22 1980

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with U.S. Geological Survey
See also space 17 below.)
At surface

1980' FEL & 1680' FNL of Section 28-18S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3440' GR

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11500'; PBDT 11368' - WIH w/Tubing Conveyed Gun and Baker Lok-set packer on 2-3/8" tubing, set packer at 11194'. Perforated 11247-11252' w/20.50" holes (4spf). GTS in 6 1/2 minutes, TSTM. Swabbed well and swabbed dry w/a small show of gas.

TD 11500'; PBDT 11368' - WIH and pulled tubing and packer out of hole. Set cement retainer at 11242'. Squeezed perforations 11247-52' w/100 sacks of Class H cement, squeezed to 5000#. OK. POOH. TD 11500'; PBDT 11242'. WIH w/Tubing Conveyed gun on 2-3/8" tubing & Baker Lok-Set packer, set packer at 11189', perforated 11232-11236' w/16 .50" holes (4spf), no gas to the surface. Swabbed well and swabbed dry. Acidized perforations w/500 gallons 7 1/2% MS acid. Swabbed well and unloaded fluid. Left well flowing overnight. Flowing at 40# on 1/2" choke w/approx 1/2 bbls wtr/hr.

TD 11500'; PBDT 11220' - Pulled tubing and packer out of hole. RIH w/RBP, set at 11220'. POH. WIH w/Tubing Conveyed gun, Baker Lok-Set packer on 2-3/8" tubing, set packer at 11109'. Perforated 11130-11144' w/28 .50" holes (2spf). GTS in 5 minutes. Swabbed well. Had a show of gas TSTM. Acidized perforations w/1500 gallons 7 1/2% acid and nitrogen. Recovered load and well cleaned up and flowed 40# on 1/2" choke. Sand Frac'd perforations w/10416 gallons 5% MS Frac and 25000# sd, 5000# mesh, 2000# 20-40 sd. Well cleaned up and

18. I hereby certify that the foregoing is true and correct flowed 278# on 1/2" choke.

SIGNED

Christine Tomlinson

TITLE

Geol. Secty

DATE

7-21-80

(This space for Federal or State office use)

APPROVED BY

Peter W. Chester

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 23 1980

CONDITIONS OF APPROVAL, IF ANY: