	P. O. DO	ATION DIVISION RECEIVE X 2088 V MEXICO 87501NOV 051	
U 8.0.8.	A AUTHORIZATION TO TRANSI	R ALLOWABLE O. C. D ND ARTESIA, OFF PORT OIL AND NATURAL GAS	
Yates Petrole	um Corporation 🧹		
207 South 4th	Street, Artesia, NM 88210		
Reason(s) for filing (Check proper i New Well X Hecompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	FI	
If change of ownership give name	8		
DESCRIPTION OF WELL AN Leose Name Dixon Yates LM Federa	Well No. Pool Ngme, Including F	ormation Kind of Lea Market Market State, Foder	** LC-067348 Locse No. rol or F** Federal
	<u>680</u> Feet From The <u>North</u> Lir Township 18S Range		ddy County
Name of Authorized Transporter of Navajo Crude Oil Purc Hame of Authorized Transporter of	hasing Company Cosinghead Gas 🗌 or Dry Gas 🕅	North Freeman, Artesia Address (Give address to which appr	, NM 88210 oved copy of this form is to be sent)
Transwestern Pipeline	Unit Sec. Twp. Rge.	P.O. Box 2521, Houston Is gas actually connected?	h, TX //001
If well produces oil or liquids, give location of tanks,	G 28 18S 29E	Yes	1-27-81
COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Restv. Diff. Ros
Designate Type of Comple Date Spudded	$\frac{1}{1}$	Total Depth	P.B.T.D.
4-14-80	7-4-80	11500'	11220' Tubing Depth
Elevations (DF, RKB, RT, GR, etc 3440' GR	.j ^{*lame} of Producing Formation Morrow	Top Oil/Gas Pay 11130'	11109'
Perforations	11130-11144'		Depth Casing Shoe 11423
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	426'	450
12-1/4"	8-5/8"	2878'	1650
7-7/8"	4-1/2"	11423'	880
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	11109" Infer recovery of social volume of load o	il and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this d	epih or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Funce		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas-MCF Cast
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Cat-MCP () () ()
GAS WELL Actual Frad. Test-MCF/D	Length of Test	Bbls. Condensate/NMCF	Gravity of Condensate
1668	24 hrs		
Teeting Method (puor, back pr.) Back Pressure	Tubing Presewe (Shut-in) 3000#	Cooling Pressure (Shut-in) Packer	Chole 5110 1/2"
CERTIFICATE OF COMPLIA		OIL CONSERV	ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 0 4, 1981 . 19	
All AP Hall		This form is to be filed in compliance with RULE 1104.	
(Signature) Albert R. Stall, Engineer		well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with nut.K 111. All sections of this form must be filled out completely for allo	
(1110) Nov. 5, 1980		able on new and recompleted	IT III and VI for changes of own
	(Date)	fepsiels Forms C-104 m	oiter, or other such change of conditi ust be filed for each pool in multi
		I completed wolls.	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

O. C. D.

FEB 0 3 1981

ARTESIA, OFFICE

AIR MAIL

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NOTICE OF GAS CONNECTION

DATE January 30, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the _____ Yates Petroleum Corporation Operator

Dixon-Yates "LM" Federal Lease

28-18S-29E, Eddy County S.T.R.

Transwestern Name of purchaser

Well #1 - Unit Letter "G" Well Unit North Telefor Tink Wildeat (Morrow)

Pool

was made on January 27, 1981

Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe RECEIVED