

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING

NEW OIL COMPANY
OFFICE FOR NUMBER
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM60-3160-3

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other RECOMPLETION

2. NAME OF OPERATOR YATES PETROLEUM CORPORATION ✓
3a. Area Code & Phone No. 505/748-1471

3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1680' FNL & 1980' FEL, Sec. 28-18S-29E

At top prod. interval reported below
At total depth Same

9a. API Well No. 30-015-23272
14. PERMIT NO. _____
DATE ISSUED _____

15. DATE SPUDDED RECOMPLETION 11-10-89
16. DATE T.D. REACHED -
17. DATE COMPL. (Ready to prod.) 4-10-90

18. ELEVATIONS (DP, RKR, RT, GE, ETC.)* 3451' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 11500'
21. PLUG, BACK T.D., MD & TVD 8880'

22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVAL DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8737-8857' Wolfcamp

25. TYPE ELECTRIC AND OTHER LOGS RUN
None for recompletion

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None for recompletion

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8"	48#	426'	17 1/2"	450 sx (in place)
8-5/8"	24#	2878'	12 1/4"	1650 (in place)
4 1/2"	11.6 & 13.5#	11423'	7-7/8"	880 sx (in place)

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8686'	

3.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				
4-6-90		Pumping				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	
4-10-90	24	Open	→	25	16	
LOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.		WATER--
30	30	→	25	16		66

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Gas used on lease - lease fuel.

35. LIST OF ATTACHMENTS
None for recompletion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor DATE 4-11-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	984	
Queen	1956	
Grayburg	2313	
San Andres	2783	
Bone Springs	6811	
3rd Bone Springs	8394	
Wolfcamp Lm	8733	
Cisco	9658	
Lwr Canyon	9896	
Strawn	10101	
Atoka	10446	
Morrow Clastic	11043	
Chester	11294	