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NEW MEXICO OIL CONSERVATION COMMISSION

APR 1 1980

O. C. D.

ARTESIA OFFICE

30-015-23277

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4379
7. Unit Agreement Name
8. Form or Lease Name SRC-STATE 35 con.
9. Well No. 1
10. Field and Pool, or Wildcat ARTESIA (Grayburg-SA)
12. County Eddy
19. Proposed Depth 1900'
19A. Formation Queen G
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) GR 3540
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor NA
22. Approx. Date Work will start 4/21/80

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
2. Name of Operator MONSANTO COMPANY	
3. Address of Operator 1330 Midland NBT, Midland, Tx. 79701	
4. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE south LINE 330 FEET FROM THE east LINE OF SEC. 35 TWP. 18S RGE. 27E NMPM	
19. Proposed Depth 1900'	19A. Formation Queen G
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) GR 3540	21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor NA	22. Approx. Date Work will start 4/21/80

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	20#	350'	100	Surface
7 7/8"	4 1/2	10.5#	1900'	500	Surface

Drill 11" hole to 350'; Set 8 5/8" 20# Casing & cement to surface.

Drill 7 7/8" hole to 1900' and log.

If production is indicated, set 4 1/2" 10.5# casing and cement to surface.

Perforate and treat if necessary.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 7-9-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Regional Prod. Mgr. Date 3/28/80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 9 1980

CONDITIONS OF APPROVAL, IF ANY:
8 3/8" must be API 24"

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 3/8" casing

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator MONSANTO COMPANY			Lease <u>35</u> SRC-STATE 35-00H		Well No. 1
Unit Letter I	Section 35	Township 18 South	Range 27 East	County Eddy	
Actual Footage Location of Well: 2310 feet from the South line and 330 feet from the East line					
Ground Level Elev. 3540'	Producing Formation Queen G		Pool Queen Artesia (Grayburg) SA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

RECEIVED

APR 1 1980

O. C. D.

ARTESIA, OFFICE

Communitization

☒ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

WORKING INTERESTS:			
	Monsanto Co.	50.00%	
	Southland Royalty	37.50%	
	DEPCO	4.75%	
	Husky	4.75%	
	Yates Petroleum	2.48%	
	Yates Dring.	.39%	
	Vilas P. Sheldon	.13%	
ROYALTY			
State 1/8			
L-2918	L-4379	330'	
	State		
E-5071	L6-2719	2310'	
State	State	State	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Donnie E. Brown

Position

Regional Production Mgr.

Company

Monsanto Company

Date

3/28/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

March 26, 1980

Date Surveyed

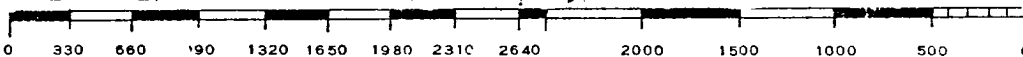
Richard B. Duniven

Registered Professional Engineer
and/or Land Surveyor

Richard B. Duniven

Certificate No:

4882



35
SRC-STATE ~~35~~ COM. WELL NO. 1

MUD PROGRAM

Surface:

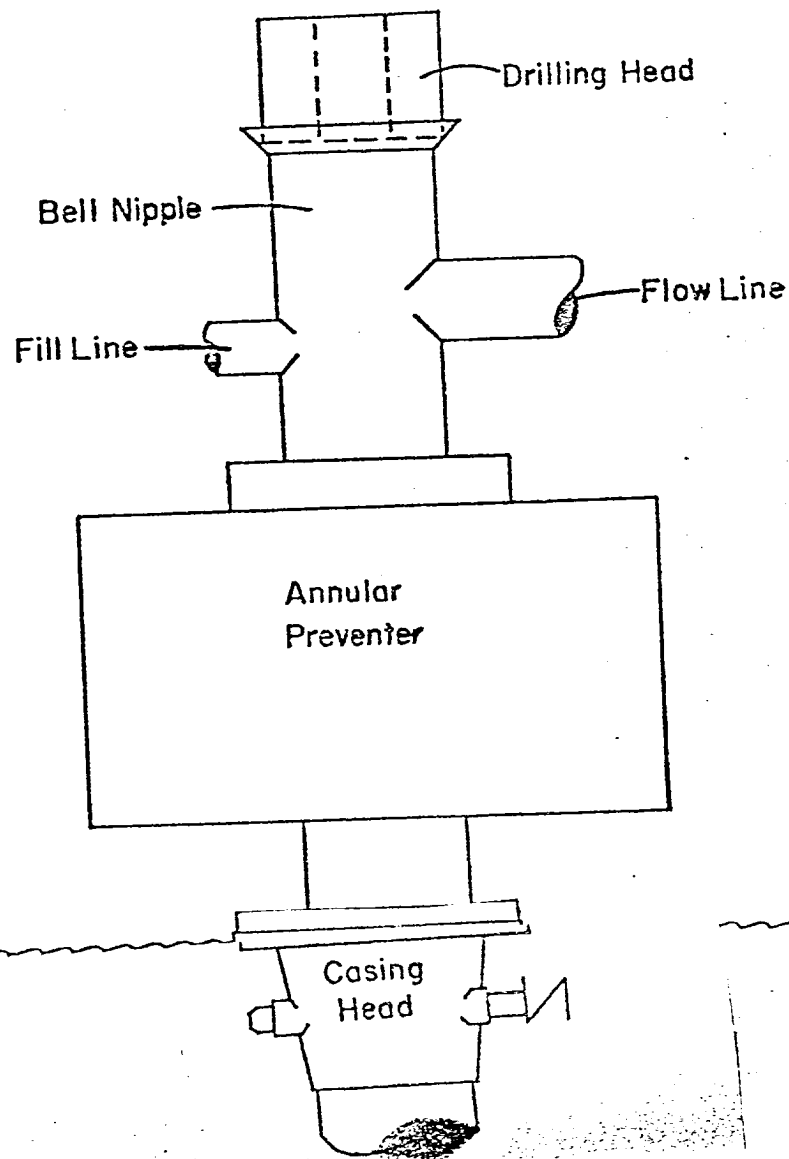
0 - 350'
Fresh Water gel/lime slurry.

Production:

350 - 1900'
Fresh Water with LCM for seepage
if required.

THE BLOWOUT PREVENTER STACK

5,000 psi Working Pressure





BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

April 3, 1980

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 746-4884
748-1283

Monsanto Company
1330 Midland NBT
Midland, Texas 79701

Re: Apex State Com.
#2-I-35-18-27
Eddy County, NM

Gentlemen:

We are returning the enclosed Forms C-101 and C-102 on the subject well for corrections.

The lease number is not the same on both forms. The acreage requirement for oil wells is 40 acres, not 320 as shown, and this well is not on the same lease as well #1; therefore, the lease name and well number must be changed.

The proposed depth of 2000' will be Grayburg, not Queen as shown. The 8 5/8" surface casing must be API casing and set to at least 350'. Please fill in lines 21B and 22 and check your BOP stack.

If you have any questions concerning this matter, please feel free to contact me.

Sincerely,

W. A. Gressett
W. A. Gressett
Supervisor, District II

WAG:ar
Encls.