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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-8

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5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-4379	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			

AUG 7 1980

2. Name of Operator		Monsanto Company	
3. Address of Operator		1330 Midland NBT, Midland, Texas 79701	
4. Location of Well			

7. Unit Agreement Name
8. Farm or Lease Name
SRC "35" State
9. Well No.
1
10. Field and Pool, or Wildcat
-SA) Artesia Queen(Grayburg

UNIT LETTER	I	LOCATED	2310	FEET FROM THE	South	LINE AND	330	FEET FROM
THE East	LINE OF SEC.	35	TWP.	18S	RGE.	27E	NMPM	

15. Date Spudded	6/13/80	16. Date T.D. Reached	6/20/80	17. Date Compl. (Ready to Prod.)	7/19/80	18. Elevations (DF, RKB, RT, GR, etc.)	RKB 3549	19. Elev. Casinghead
20. Total Depth	1997	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made		
1594 - 1945 Grayburg						No		
26. Type Electric and Other Logs Run						27. Was Well Cored		
DLL, CNL/FDC						No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#/ft.	370	12 1/2	150 Sxs	
4 1/2	10.6#/ft.	1997	7 7/8	550 Sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1994	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Shot, 41" hole 2 shots per foot			
1945-1940(11 holes) 1613-1594(39 holes)			
1937-1934(7 holes)			
1932-1928(9 holes)			
1894-1890(9 holes)			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1945-1890	acidize w/1500 gals 15%
		1945-1890	Frac w/500 gals gel & 78% # san
		1613-1594	acidize w/2000 gals 15%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/29/80		Pumping - 2" x 1 1/2" x 12' pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/30/80	24			18	TSTM	34	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	18		18	TSTM	34	36°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	J. E. Guthrie

35. List of Attachments
Log and sundry notices

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	Regional Prod. Mgr.	8/6/80

2000

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1368	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 1945 to 1940	No. 4, from 1894 to 1890
No. 2, from 1937 to 1934	No. 5, from 1613 to 1594
No. 3, from 1932 to 1928	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1368	1368	Surface rock: Anhy				
1368	1997	629	Anhy: Lm				

Monsanto

Monsanto Company
1330 Midland National Bank Tower
500 West Texas
Midland, Texas 79701
Phone: (915) 683-3306

August 4, 1980

New Mexico Oil Conservation Commission
PO Drawer DD
Artesia, New Mexico 88210

RECEIVED

AUG 5 1980

O. C. D.
ARTESIA, OFFICE

RE: SRC 35 State #1
2310' FSL & 330' FEL
Sec. 35, T-185, R-27E
Eddy County, N.M.

Gentlemen:

The following is a tabulation of the deviation tests conducted while drilling our above captioned well which has been completed in the Grayburg:

<u>Footage</u>	<u>(Deg.) Deviation from the Vertical</u>
382	3/4
880	1/4
1350	1/4
1993	3/4

I, D. E. Brown, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Yours very truly,



D. E. Brown
Regional Production Manager

DEB:CH:sb

State of Texas
County of Midland

Subscribed and sworn to before me this 4th day of August, 1980.



Marjorie McCollum-Notary Public