	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE		CONSERVATION CC SSION	Form C-104 Supersedes Old C-103 and C- Effective (1)-EJVED	
	FILE I V	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			
	LAND OFFICE		ANSPORT OIL AND NATURAL	AUG 7 1980	
	GAS			O. C. D.	
1.	OPERATOR / PRORATION OFFICE	-		ARTESIA, OFFICE	
	Operator Monsanto Company				
	Address				
	1330 Midland NBT, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	New Well X Change in Transporter of:			
	Recompletion Oil Dry Gas CARINUMEAD GAS MUST NOT BE Change in Ownership Casinghead Gas Condensate FL MARD AFTER Image: Condensate			AS MUST NOT BE	
	UNLESS AN EXCEPTION TO Full 201				
	If change of ownership give name and address of previous owner		IS OBTAINED	· · · · · · · · · · · · · · · · · · ·	
Ħ.	ESCRIPTION OF WELL AND LEASE				
	Lease Name SRC "35" State	Well No. Pool Name, Including I		Lease no.	
	SRC "35" State 1 Artesia Queen(Grayburg-SA) State, Federal or Fee State L- Location				
	Unit Letter I ; 231	O Feel From The South LI	ne and <u>330</u> Feet From	The_East	
		wnship 18S Range	27E , NMPM, Eddy		
	L		· · · · · · · · · · · · · · · · · · ·	County	
III.	DESIGNATION OF TRANSPORT		AS Address (Give address to which appro	wed covy of this form is to be sent)	
	The Permian Corpora	tion	PO Box 3119, Midland, T	Tx. 79702	
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🦳	Address (Give address to which appro	ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks.	<u>I 35 188 27E</u>	1	•	
1V.	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6/13/80	7/19/80	1997		
	Elevations (DF, RKB, RT, GR, etc.) RKB 3549	Name of Producing Formation Grayburg	Top Oil/Gas Pay 1594	Tubing Depth 1994	
	Perforations			Depth Casing Shoe	
	1594-1945 1997 TUBING, CASING, AND CEMENTING RECORD			1997	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/2	8 5/8	370	150	
	7 7/8	<u>4 1/2</u> 2 3/8	<u>1997</u> 1994	550	
			1		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or excee				and must be equal to or exceed top allow-	
1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)	
	7/29/80 Length of Test	7/30/80 Tubing Pressure	Pumping Casing Pressure	Cheke Size	
	24 hrs.		18	· · · · ·	
	Actual Prod. During Test	Oil-Bhla. 18	Water - Bbls. 34	Gas-MCF	
•			<u> </u>	2 ded the	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		The Fa	
	Actual Frod, 1881-MCF/D	Lengin of lest	Bbis. Condensate/MMCF	Gravity of Condenacte	
	Testing Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Shut-in)	Choke Size	
101	OF DELEVISION OF COMPLIANC	21			
¥1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 1 1 1980		
i.	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W. a. theset		
			TITLE SUPERVISOR, DISTRICT II		
	the B-		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for show-		
-	(Signature)				
-	Regional Prod. Mgr.				
-	(Title)		eble on new and recompleted viells.		
	(Date)		Fill out only Sections I, II, III, end VI for changes of owner, well name or number, or transporter, or other such change of condition		
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