

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.O.S.	
LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-

SEP 17 1980

O. C. D.

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
B-11594-3

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name Travis 13 State
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E NMP14	10. Field and Pool, or Wildcat S. Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3604.5' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER DST No. 4 - Completion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/24/80 TD-11,100' on trip to LOG. Formation-shale; 61' of progress. Mud Wgt-9.5#, Vis-41; WL-6.5. 11 1/14 hrs-drlg; 7 3/4 hrs-trip; 4 hrs-circulating; 1 hr-repair.

8/25/80 TD-11,100' on TIH for DST #4. Tool open @ 9:45 a.m. 8/25/80 w/weak blow, increasing to good; SP-0 psi. Closed tool @ 10:15 a.m. for 60" ISIP. Reopened tool @ 11:15 a.m. w/very good blow; had GTS in 80" into 2nd FP. Closed tool @ 12:15 p.m. for 3 hr FSIP. Released pkr and POH @ 3:15 p.m. Rec 8100' gas-cut drlg fluid (found 2 leaks in DP). Sampler: 14.135 CFG; 3250 psi; 850 cc drlg fluid.

PRESSURES:

TOP CHART

BOTTOM CHART

IHP
30" IF-FF
60" ISIP
60" 2nd IF-FF
180" FSIP
FHP

5469 psi
850-1051 psi
4190 psi
1803-2621 psi
4477 psi
5447 psi

5528 psi
942-1070 psi
4256 psi
1878-2685 psi
4533 psi
5465 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Lardie TITLE Engineer

DATE 9/15/80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II

DATE SEP 19 1980

CONDITIONS OF APPROVAL, IF ANY:

8/26/80 TD-11,100' circulating prep to run csg. 15 hrs-trips 5 3/4 hrs-DST #4. 2 hrs-LD test tool; 1 hr-WO/O.

8/29/80 Ran 278 jts (11,085') of 5 1/2", 17#, N-80, J-55 and 15 1/2# J-55 csg and set @ 11,100'. Cemented w/550 sx Class "H" 50/50 Poz w/2% gel, 5# KCl and .5 % CFR-2; followed w/375 sx Class "H" w/3/4% CFR-2 and 5# KCl/sx. PD @ 8:00 a.m. 8/28/80. Bumped plug w/2500 psi; released press; float held o.k. Unflanged BOP; PU BOP off flange and installed 5 1/2" csg slips. Released Rig @ 12:00 Noon 8/28/80.