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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 30 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11594-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name Travis 13 State
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat So. Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3604.5' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/05/80 RU completion unit. NU tbg. spool & BOP. RIH w/bit & 2 7/8" EUE N80 tbg.
9/08/80 Drld. out to 11,100'. Displaced csg w/ 3% KCl water & POH.
9/09/80 Ran P-VTCO GR-CBL
9/10/80 PU Van gun assembly, 5 1/2" LOK-SET, PAVA & on-off tool w/1.81" Profile & tested
tbg in hole to 8000 psi. Set Packer @ 10968'. ND BOP & NU tree.
9/11/80 Perf 5 1/2" csg 11002'-11010' w/4 spf. (32- 1/2" dia hole) GTS in 10 min thru 1/2"
choke. Flow tested well.
9/12/80 SITP 1450 psi/20 hrs. Treated perfs w/1000 gal - 7 1/2% MSR 100 acid w/1000 SCF N₂/bbl
Mx pressure 5000 psi. Avg pressure 5000 psi @ 1.3 B/M. ISIP 4950 15" SDP 4050 psi.
9/13/80 Flow tested well.
9/15/80 Swab & flow tested well.
9/16/80 Re-acidized w/3000 gals - 15% MSR w/1000 SCF N₂/bbl. Mx pressure 6700 psi. Avg 5250 @
6.8 BPM. ISIP 4300 15" SIP 4100 psi. FLWD & Swab tested well.
9/18/80 SITP 2600. Flwd 900 MCF/D thru 3/4" choke. FTP 50 psig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Linder TITLE Engineer DATE September 24, 1980

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT 11 DATE OCT 6 1980

CONDITIONS OF APPROVAL, IF ANY: